Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-41465
District III - (505) 334-6178			5. Indicate Type of Lease STATE ■ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR STORES OCD PROPOSALS.)			Dragon 36 State
1. Type of Well: Oil Well Gas Well Other			8. Well Number 9H
2. Name of Operator EOG Resources, Inc		JAN 1 2 2015	9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midla	ind, IX 79702.	RECEIVED	Red Hills; Upper Bone Spring Shale
Unit Letter N : 220 South South South Geet from the South Geet from the South			
Section 36	Township 24S	Range 33E	NMPM County Lea
	11. Elevation (Show whether D 3474' GR	R, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING : ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑			
PULL OR ALTER CASING			
CLOSED-LOOP SYSTEM			_
OTHER: OTHER: OTHER: I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
12/22/14 TD at 14221' MD.			
12/23/14 Ran 322 jts 5-1/2", 17#, P110 LTC casing set at 14221'. 12/24/14 Cemented lead w/ 250 sx Class H, 10.16 ppg, 3.41 yield;			
middle w/ 175 sx Class H, 11.5 ppg, 2.79 yield;			
tail w/ 1170 sx Class H, 14.4 ppg, 1.33 yield. Pressured casing to 3750 psi to rupture cementing plug.			
12/25/14 Released rig.			
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Spud Date: 12/11/14	Rig Release	Date: 12/25/14	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Regulatory Analyst 01/05/15			
SIGNATURE Stan W	THEE_	gulatory Analys	DATE
Type or print name Stan Wagn	er E-mail addre	ess:	PHONE: 432-686-3689
For State Use Only Potrology Fundamental Control Cont			
APPROVED BY: Petroleum Engineer Conditions of Approved (Pany): DATE 01/16/15			

JAN 2 1 2015