Office <u>District I</u> – (575) 393-6161	State of New Mexico		Form C-	
	Energy, Minerals and Natural I	Resources	Revised July 18,	2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM,88210	OIL CONSERVATION DI	VISION	30-025-41610	
<u>District III</u> – (505) 334-6178	1220 South St. Francis	Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> – (505) 476-3460	Santa re, Nivi 6/303	,	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	•		VB-0647	
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Nar	ne
	SALS TO DRILL OR TO DEEPEN OR PLUG B. CATION FOR PERMIT" (FORM C-101) FOR SU	ARTORSOC	Caravan State Unit	
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FOR SU	JCH GEEGOO	8. Well Number	-
PROPOSALS.)	Gog Well Other	**** 1 0 00	/ /	
	Gas Well Other	JAN 1 2 201	9. OGRID Number	
2. Name of Operator			9. OGRID Number 025575	
Yates Petroleum Corporation  3. Address of Operator		A COMPANIES	10. Pool name or Wildcat	
105 South Fourth Street, Artesia, N	M 88210	RECEIVED	Triste Draw; Bone Spring, East	
	W1 88210		Triste Draw, Boile Spring, East	
4. Well Location				
Unit Letter <u>C</u> :			<del></del>	ine
Unit Letter C	feet from the North	line and 1	1980 feet from the West I	ine
Section 33	Township 24S Range	<u>33E</u>	NMPM <u>Lea</u> County	
Section $\frac{\overline{28}}{28}$	Township $\frac{1}{24S}$ Range	33E	NMPM <u>Lea</u> County	1
	11. Elevation (Show whether DR, RK)			
2007年1月2日日本中国	3,469' GR			
12 Check A	Appropriate Box to Indicate Natur	re of Notice	Report or Other Data	
12. Check A	appropriate Box to indicate inatur	ic of Notice, i	Report of Other Data	
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK □		MEDIAL WORK		
TEMPORARILY ABANDON			LLING OPNS. P AND A	ī
PULL OR ALTER CASING		ASING/CEMENT	<del></del>	_
DOWNHOLE COMMINGLE		ion to, ozinziti		
CLOSED-LOOP SYSTEM				
OTHER:	П от	THER: Produ	uction casing	M
	leted operations. (Clearly state all pertin			<del></del>
				d date
				d date
of starting any proposed wo	rk). SEE RULE 19.15.7.14 NMAC. Fo			d date
	rk). SEE RULE 19.15.7.14 NMAC. Fo			d date
of starting any proposed wo	rk). SEE RULE 19.15.7.14 NMAC. Fo			d date
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.14 NMAC. Foompletion.			d date
of starting any proposed wo proposed completion or reconstruction and proposed to 10,592' KOP and 12/8/14 – Drilled to 10,	rk). SEE RULE 19.15.7.14 NMAC. For ompletion.  d continued drilling directional.			d date
of starting any proposed wo proposed completion or reco 12/8/14 – Drilled to 10,592' KOP an 12/9/14 - Drilled to 11,349' reduced	rk). SEE RULE 19.15.7.14 NMAC. For ompletion.  d continued drilling directional. hole to 8-1/2" and resumed drilling.			d date
of starting any proposed wo proposed completion or reconstruction of the starting any proposed wo proposed completion or reconstruction of the starting any proposed wo proposed to 12/8/14 – Drilled to 10,592' KOP and 12/9/14 – Drilled to 11,349' reduced 12/11/14 – Reached TD 8-1/2" hole	rk). SEE RULE 19.15.7.14 NMAC. For completion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.	or Multiple Con	npletions: Attach wellbore diagram of	d date
of starting any proposed wo proposed completion or reconstruction of reconstruction of the starting and proposed work of the starting and starting an	rk). SEE RULE 19.15.7.14 NMAC. For completion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set a	or Multiple Con at 11,373', 11,4	npletions: Attach wellbore diagram of 75', 11,577', 11,679'; 11,781', 11,883',	
of starting any proposed wo proposed completion or reconstruction of reconstruction of the starting and proposed wo proposed completion or reconstruction of the starting and proposed work and starting and starting and proposed work and starting an	rk). SEE RULE 19.15.7.14 NMAC. For completion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set 2,393', 12,495', 12,597', 12,699', 12,80	or Multiple Con at 11,373', 11,4 01', 12,903', 13	npletions: Attach wellbore diagram of	,
of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion of the start of the sta	rk). SEE RULE 19.15.7.14 NMAC. For completion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set 2,393', 12,495', 12,597', 12,699', 12,80	or Multiple Con at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14	75', 11,577', 11,679'; 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941	,
of starting any proposed wo proposed completion or reconstruction of the starting any proposed wo proposed completion or reconstruction of the starting and the starting and the starting and proposed to 12/8/14 – Drilled to 11,349' reduced 12/11/14 – Reached TD 8-1/2" hole 12/13/14 – Set 5-1/2" 17# P-110 BT 11,985', 12,087', 12,189', 12,291', 13,512', 13,614', 13,716', 13,819', 1	rk). SEE RULE 19.15.7.14 NMAC. For completion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set 2,393', 12,495', 12,597', 12,699', 12,81', 14,023', 14,125', 14,227', 14,31'.	or Multiple Con at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14	75', 11,577', 11,679'; 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941	,
of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion of the start of the sta	rk). SEE RULE 19.15.7.14 NMAC. For completion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set 2,393', 12,495', 12,597', 12,699', 12,893,921', 14,023', 14,125', 14,227', 14,325',450', 15,552', 15,654', 15,756'. Toe	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14	75', 11,577', 11,679'; 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941	,
of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion of the start of the	rk). SEE RULE 19.15.7.14 NMAC. For completion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set 2,393', 12,495', 12,597', 12,699', 12,893,921', 14,023', 14,125', 14,227', 14,325',450', 15,552', 15,654', 15,756'. Toe	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14	75', 11,577', 11,679', 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 5,854'. Float collar set at 15,867'.	,
of starting any proposed wo proposed completion or reconstruction of the proposed completion of reconstruction in the proposed completion of reconstruction in the proposed completion of reconstruction in the proposed complete in the proposed comp	rk). SEE RULE 19.15.7.14 NMAC. Formpletion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'. &C casing at 15,870'. Frac sleeves set at 2,393', 12,495', 12,597', 12,699', 12,893,921', 14,023', 14,125', 14,227', 14,325', 450', 15,552', 15,654', 15,756'. Toe	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14	75', 11,577', 11,679', 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 1,854'. Float collar set at 15,867'.  ON NEXT PAGE:	,
of starting any proposed wo proposed completion or reconstruction of the proposed completion of reconstruction in the proposed completion of reconstruction in the proposed completion of reconstruction in the proposed complete in the proposed comp	rk). SEE RULE 19.15.7.14 NMAC. For completion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set 2,393', 12,495', 12,597', 12,699', 12,893,921', 14,023', 14,125', 14,227', 14,325',450', 15,552', 15,654', 15,756'. Toe	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14	75', 11,577', 11,679', 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 5,854'. Float collar set at 15,867'.	,
of starting any proposed wo proposed completion or reconstruction of the starting any proposed wo proposed completion or reconstruction of the start	rk). SEE RULE 19.15.7.14 NMAC. Formpletion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'. &C casing at 15,870'. Frac sleeves set at 2,393', 12,495', 12,597', 12,699', 12,893,921', 14,023', 14,125', 14,227', 14,325', 450', 15,552', 15,654', 15,756'. Toe	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14	75', 11,577', 11,679', 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 1,854'. Float collar set at 15,867'.  ON NEXT PAGE:	,
of starting any proposed wo proposed completion or reconstruction of the starting any proposed wo proposed completion or reconstruction of the start	rk). SEE RULE 19.15.7.14 NMAC. Formpletion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'. &C casing at 15,870'. Frac sleeves set at 2,393', 12,495', 12,597', 12,699', 12,893,921', 14,023', 14,125', 14,227', 14,325', 450', 15,552', 15,654', 15,756'. Toe	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14	75', 11,577', 11,679', 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 1,854'. Float collar set at 15,867'.  ON NEXT PAGE:	,
of starting any proposed wo proposed completion or reconstruction of the starting any proposed wo proposed completion or reconstruction of the starting and proposed work of the starting and startin	rk). SEE RULE 19.15.7.14 NMAC. Formpletion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'. &C casing at 15,870'. Frac sleeves set at 2,393', 12,495', 12,597', 12,699', 12,893,921', 14,023', 14,125', 14,227', 14,325', 15,450', 15,552', 15,654', 15,756'. Toe	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14 e sleeve set at 15	75', 11,577', 11,679', 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 5,854'. Float collar set at 15,867'.  ON NEXT PAGE:	,
of starting any proposed wo proposed completion or reconstruction of the starting any proposed wo proposed completion or reconstruction of the starting and proposed work of the starting and	rk). SEE RULE 19.15.7.14 NMAC. Formpletion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'. &C casing at 15,870'. Frac sleeves set at 2,393', 12,495', 12,597', 12,699', 12,893,921', 14,023', 14,125', 14,227', 14,325', 450', 15,552', 15,654', 15,756'. Toe	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14 e sleeve set at 15	75', 11,577', 11,679', 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 5,854'. Float collar set at 15,867'.  ON NEXT PAGE:	,
of starting any proposed wo proposed completion or reconstruction of the starting any proposed wo proposed completion or reconstruction of the starting and proposed work of the starting and	rk). SEE RULE 19.15.7.14 NMAC. Formpletion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'. &C casing at 15,870'. Frac sleeves set at 2,393', 12,495', 12,597', 12,699', 12,893,921', 14,023', 14,125', 14,227', 14,325', 15,450', 15,552', 15,654', 15,756'. Toe	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14 e sleeve set at 15	75', 11,577', 11,679', 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 5,854'. Float collar set at 15,867'.  ON NEXT PAGE:	,
of starting any proposed wo proposed completion or reconstruction of reconstruction of the proposed completion or reconstruction of the proposed completion or reconstruction of the proposed completion or reconstruction of the proposed completion of the proposed complete co	rk). SEE RULE 19.15.7.14 NMAC. Formpletion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set 2,393', 12,495', 12,597', 12,699', 12,893,921', 14,023', 14,125', 14,227', 14,325,450', 15,552', 15,654', 15,756'. Toe  Rig Release Date:	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14 c sleeve set at 15  CONTINUED  f my knowledge	75', 11,577', 11,679', 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 5,854'. Float collar set at 15,867'.  ON NEXT PAGE:  12/15/14  e and belief.	,
of starting any proposed wo proposed completion or reconstruction of the starting any proposed wo proposed completion or reconstruction of the starting and proposed work of the starting and	rk). SEE RULE 19.15.7.14 NMAC. Formpletion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set 2,393', 12,495', 12,597', 12,699', 12,893,921', 14,023', 14,125', 14,227', 14,325,450', 15,552', 15,654', 15,756'. Toe  Rig Release Date:	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14 c sleeve set at 15  CONTINUED  f my knowledge	75', 11,577', 11,679', 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 5,854'. Float collar set at 15,867'.  ON NEXT PAGE:	,
of starting any proposed wo proposed completion or recompletion of the start of the star	rk). SEE RULE 19.15.7.14 NMAC. Formpletion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set 2,393', 12,495', 12,597', 12,699', 12,803,921', 14,023', 14,125', 14,227', 14,355,450', 15,552', 15,654', 15,756'. Toe  Rig Release Date:	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14 sleeve set at 15 CONTINUED  f my knowledge	75', 11,577', 11,679', 11,781', 11,883', 8,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 5,854'. Float collar set at 15,867'.  ON NEXT PAGE:  12/15/14  e and belief.  DATE	,
of starting any proposed wo proposed completion or recompletion of the start of the s	rk). SEE RULE 19.15.7.14 NMAC. Formpletion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set 2,393', 12,495', 12,597', 12,699', 12,803,921', 14,023', 14,125', 14,227', 14,355,450', 15,552', 15,654', 15,756'. Toe  Rig Release Date:	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14 c sleeve set at 15  CONTINUED  f my knowledge	75', 11,577', 11,679', 11,781', 11,883', 8,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 5,854'. Float collar set at 15,867'.  ON NEXT PAGE:  12/15/14  e and belief.  DATE	,
of starting any proposed wo proposed completion or recompletion of the start of the star	rk). SEE RULE 19.15.7.14 NMAC. Formpletion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set 2,393', 12,495', 12,597', 12,699', 12,803,921', 14,023', 14,125', 14,227', 14,355,450', 15,552', 15,654', 15,756'. Toe  Rig Release Date:	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14 sleeve set at 15 CONTINUED  f my knowledge	75', 11,577', 11,679', 11,781', 11,883', 8,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 5,854'. Float collar set at 15,867'.  ON NEXT PAGE:  12/15/14  e and belief.  DATE	,
of starting any proposed wo proposed completion or reconstruction of reconstruction of the proposed completion or reconstruction of the proposed completion or reconstruction of the proposed completion of the pr	rk). SEE RULE 19.15.7.14 NMAC. For completion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set 2,393', 12,495', 12,597', 12,699', 12,893,921', 14,023', 14,125', 14,227', 14,32', 5,450', 15,552', 15,654', 15,756'. Toe  Rig Release Date:  Rig Release Date:  TITLE Regulato  Atts E-mail address: laura@	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14 sleeve set at 15 CONTINUED  f my knowledge  ory Reporting Telegraphy	75', 11,577', 11,679', 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 5,854'. Float collar set at 15,867'.  ON NEXT PAGE:  12/15/14  e and belief.  PHONE:	·, ·, ·, ·
of starting any proposed wo proposed completion or reconstruction of reconstruction of the proposed completion or reconstruction of the proposed completion of the pr	rk). SEE RULE 19.15.7.14 NMAC. For completion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set at 2,393', 12,495', 12,597', 12,699', 12,803,921', 14,023', 14,125', 14,227', 14,35',450', 15,552', 15,654', 15,756'. Toe  Rig Release Date:  Above is true and complete to the best of the desired atts.  E-mail address: laura@	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14 sleeve set at 15 CONTINUED  f my knowledge	75', 11,577', 11,679', 11,781', 11,883', 3,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 5,854'. Float collar set at 15,867'.  ON NEXT PAGE:  12/15/14  e and belief.  PHONE:	·, ·, ·, ·
of starting any proposed wo proposed completion or reconstruction of reconstruction of the proposed completion or reconstruction of the proposed completion or reconstruction of the proposed completion of the pr	rk). SEE RULE 19.15.7.14 NMAC. For completion.  d continued drilling directional. hole to 8-1/2" and resumed drilling. to 15,872'.  &C casing at 15,870'. Frac sleeves set 2,393', 12,495', 12,597', 12,699', 12,893,921', 14,023', 14,125', 14,227', 14,32', 5,450', 15,552', 15,654', 15,756'. Toe  Rig Release Date:  Rig Release Date:  TITLE Regulato  Atts E-mail address: laura@	at 11,373', 11,4 01', 12,903', 13 29', 14,431', 14 sleeve set at 15 CONTINUED  f my knowledge  ory Reporting Telegraphy	75', 11,577', 11,679', 11,781', 11,883', 8,003', 13,105', 13,206', 13,308', 13,410 1,533', 14,635', 14,737', 14,839', 14,941 5,854'. Float collar set at 15,867'.  ON NEXT PAGE:  12/15/14  e and belief.  PHONE:	·, ·, ·, ·

Caravan State Unit 6H Sec 33-T24S-R33E Lea County, New Mexico Page 2

## Form C-103 continued:

 $Cemented \ with \ 700 \ sacks \ LiteCrete + 0.2\% \ D046 + 45\#/sx \ D049 + 0.1\% \ D065 + 0.2\% \ D167 + 2\% \ D174 + 24\#/sx \ D178 + 31\#/sx \ D195 + 0.2\% \ D174 + 0.2\% \ D$ 0.02% D208 + 0.75% D800 (yld 2.45, wt 9.70). Tailed in with 1,682 sacks PVL + 3#/sx D042 + 0.2% D046 + 75#/sx D049 + 0.2% D065 +0.7% D112 + 2% D154 + 2% D174 + 0.01% D208 + 0.8% D800 (yld 1.33, wt 13.50).

Regulatory Reporting Technician January 9, 2015