HOBBS OCD
NOV 0 4 2014

Appropriate Disease.

Submit One Copy To Appropriate District Office State of New Me	exico Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	ral Resources Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-29953
District III 1220 South St. Fran	ncis Dr. S. Indicate Type of Lease STATE FEE X
District IV Santa Fe, NM 8	7505 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	
1. Type of Well: XOil Well Gas Well Other	8. Well Number 001 9. OGRID Number
Name of Operator Kevin O. Butler & Associates, Inc.	012627
3. Address of Operator	10. Pool name or Wildcat Lovington Penn, NE
PO Box 1171 Midland, TX 79702 4. Well Location	Lovingion Fein, NE
Unit Letter Q: 2300 feet from the S line and 1100 feet from the E line	
Section 1 Township 16S Range 36E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Elevation (Show whether DR 3864	, RKB, RT, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, R	eport or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB
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OTHER: Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. [X] If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. **All work done to satisfication per land outher thanks **Connect Harriss** **Connect Harriss** **Connect Harriss** **Connect Harriss** **Connect Harriss** **Propriate District office to schedule an inspection.**	
SIGNATURE SIGNATURE TITLE !	Ligulatory Compliance DATE 11/3/14
TYPE OR PRINT NAME LISA BUILTA E-MAIL: 1506 & KOBULLET, COM PHONE: 430-682-1178	
APPROVED BY: Mahle Hala TITLE Congliana Officer DATE 01/15/2015	
	JAN 2 1 2015