

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**State of New Mexico**  
**Energy Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
Revised July 18, 2013

**HOBBSOCD** AMENDED REPORT

JAN 16 2015

**RECEIVED**

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address <b>MNA Enterprise</b> <b>106 W. Alabama St.</b> <b>Hobbs, NM 88242</b>		<sup>2</sup> OGRID Number <b>124768</b>
		<sup>3</sup> API Number <b>30-025-40305</b>
<sup>4</sup> Property Code: <b>38848</b>	<sup>5</sup> Property Name <b>Branch Ranch 35 State</b>	<sup>6</sup> Well No. <b>#1</b>

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
G	35	15S	35E		1980'	N	1650'	E	Lea

**8. Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
G	35	15S	35E		1980'	N	1650'	E	Lea

**9. Pool Information**

Pool Name <b>North Hume(Wolf Camp)</b>	Pool Code <b>33580</b>
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**Additional Well Information**

<sup>11</sup> Work Type <b>E</b>	<sup>12</sup> Well Type <b>O</b>	<sup>13</sup> Cable/Rotary <b>R</b>	<sup>14</sup> Lease Type <b>S</b>	<sup>15</sup> Ground Level Elevation <b>4149'</b>
<sup>16</sup> Multiple <b>N</b>	<sup>17</sup> Proposed Depth <b>10,375'</b>	<sup>18</sup> Formation <b>Wolf Camp</b>	<sup>19</sup> Contractor <b>Key</b>	<sup>20</sup> Spud Date <b>Immediately After Permitted</b>
Depth to Ground water <b>85-100'</b>		Distance from nearest fresh water well <b>8,790'</b>		Distance to nearest surface water <b>4,200'</b>

☐ We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Prod.	7.875	5.5	17lb	10,375'	950	Single Stage to 3,456'

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
11" Hydraulic BOP	3,000	3,000	LWS Shaffer

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. <b>I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable</b> Signature:		<b>OIL CONSERVATION DIVISION</b>	
Printed name: <b>Nevin Alexander</b>		Approved By:	
Title: <b>Production Superintendent</b>		Title: <b>Petroleum Engineer</b>	
E-mail Address: <b>mna.ent106@gmail.com</b>		Approved Date: <b>01/16/15</b> Expiration Date: <b>01/16/17</b>	
Date: <b>1/13/15</b>	Phone: <b>575-392-2702</b>	Conditions of Approval Attached	

**JAN 21 2015**