Form 3160-5 _ (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0135

HOBBSOC 5. Lease Serial No. NMLC057210

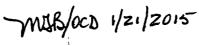
Expires: July 31, 2010

CHAIDDY MOTICES AND DEDODTS ON WELLS

	is form for proposals to d		NIVILO	
abandoned we	II. Use form 3160-3 (APD) for such proposals.	AN 2 0 20 16. If Indian	, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				r CA/Agreement, Name and/or No. 03410
1. Type of Well			8. Well Nan MCA UN	
☑ Oil Well ☐ Gas Well ☐ Ot		RHONDA ROGERS	9. API Wel	
CONOCOPHILLIPS COMPANY / E-Mail: rogerrs@conocophillips.com				-23705-00-S1
3a. Address 3b. Ph		3b. Phone No. (include area code Ph: 432-688-9174	10. Field ar MALJA	id Pool, or Exploratory MAR
MIDLAND, TX 79710				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County	or Parish, and State
Sec 28 T17S R32E NESW 1345FSL 1345FWL			LEA CO	OUNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OF	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
■ No.	☐ Acidize	☐ Deepen	☐ Production (Start/Re	sume)
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	□ Temporarily Abando	on ·
	☐ Convert to Injection	Plug Back	■ Water Disposal	
determined that the site is ready for find ConocoPhillips went in to repart Fishing from 3/13 thru 3/28/14 evaluate.	• •	o pull rods and tbg they go BP & set @ 1000. This well	stuck. will be shut to	
	•			
Compliance with	hattached "O.	rder of Author	ized Officer	is required.
4. I hereby certify that the foregoing is	true and correct.			
, , ,	Electronic Submission #24 For CONOCOP	3698 verified by the BLM We HILLIPS COMPANY, sent to essing by CATHY QUEEN on	the Hobbs)
Name(Printed/Typed) RHONDA	ROGERS	Title STAFF	REGULATORY TECHN	
			AUGEPIE	J FOR RECORD
Signature (Electronic S		Date 04/28/2		
	THIS SPACE FOR	R FEDERAL OR STATE		
			JAN	14 2015
pproved By		Title	- PR	fwart Dale
ditions of approval, if any, are attached ify that the applicant holds legal or equ	itable title to those rights in the st	ıbject lease	BUREAU OF I	AND MANAGEMENT
ich would entitle the applicant to condu	ct operations thereon.	Office		D FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will be to me States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **





Order of Authorized Officer

ConocoPhillips Company MCA Unit 268, API 3002523705 T17S-R32E, Sec 28, 1345FSL & 1345FWL January 14, 2015

This well's recorded activity appears to have been inactive/shut-in for more than 30 days without authorization. An inactive/shut-in well bore is a non-producing completion that is capable of "beneficial use" i.e. production in **paying quantities** or of service use for more than 30 days without authorization. BLM compliance requires an inactive/shut-in well to be converted to temporary or permanent abandonment. A notice of intent Form 3160-5 for that conversion should be filed.

Temporary abandonment status will be granted only after justification of impending "beneficial use", the well has been plugged back per Onshore Order #2.III.G. and N.M.O.C.D. plugging guidelines, and has passed a mechanical integrity test.

Consider the beneficial use prospects and the wellbore integrity of this well. Submit your plan for BLM approval on the Sundry Notice Form 3160-5 (the original and 3 copies).

As the current operator you are required to: **Prove the production casing integrity from no** more than 100 feet above the perforations or open hole with a documented minimum pressure test of 500psig for 30 minutes, <u>and</u> return the well to production or beneficial use on or before 04/15/2015.

Document the pressure test on a one hour full rotation calibrated (within 6 months) recorder chart registering within 25 to 85 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed MIT. Verify all annular casing vents are plumbed to surface and those valves open to the surface during this pressure test. Pressure leakoff will be evaluated site specifically and may restrict continued operation approval. Twenty four hours before the test contact BLM to witness; 575-200-7902 Eddy Co., if there is no response, 575-361-2822 or 575-393-3612 Lea Co as work begins. Procedures are to be witnessed. If no answer, leave a voice mail with the API#, workover purpose, and a call back phone number. Note the contact, time, & date in your subsequent report.

Should the mechanical integrity test fail or <u>not be conducted</u> submit a procedure to plug and abandon the well for BLM approval.

Submit a subsequent Sundry Form 3160-5 relating the dated daily wellbore and MIT activities.

References: 43 CFR 3162.1(a), 43 CFR 3162.3-2, 43 CFR 3162.3-4, 43 CFR 3162.4-1, Onshore Oil and Gas Order #1.X., & Onshore Oil and Gas Order #2.III.G.

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

§ 43 CFR 3162.3-2 Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.