Submit 1 Copy To Appropriate District Office State of New N		Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Na	atural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	
511 5. 1 hat 5t., 7 thesia, 7477 56210		30-025-37266 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE STEE
District IV - (505) 476-3460 Santa Fe, NNI 8/303 6. Sta 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		South Hobbs (G/SA) Unit Section 24
1. Type of Well: Oil Well Gas Well Other Injector		8. Well Number 243
2. Name of Operator Occidental Permian Ltd.	JAN 2 0 2015	9. OGRID Number: 157984
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
2611 State Hwy 214 Denver City, TX 79323	RECEIVED	
4. Well Location		
Unit Letter F: 1660 feet from the North line and 2106 feet from the West line		
Section 24 4 Township 19 18S Range 38E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3629' KB	, , , , , , , , , , , , , , , , , , ,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE		
OTHER: Convert to Production. 2 YEAR T/A OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
1) POOH with prod equipment During this procedure was 1		
2) Clean out to 4201?		dure we plan to use
3) RIH w/ 5 1/3" CIBP and set @4025' can w/ 35' cmt the closed-loop system with a steel		
tank and haul contents to the required 5) Install TA wellhead disposal per ODC Rule 19.15.17		
6) Well is TA'd		
Condition		
Condition of Approval: notify		
OCD Hobbs office 24 hours		
prior of running MIT Test & Chart		
Spud Date: Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE STORYTLE Lift Specialist DATE 1/15/2015		
Type or print nameSteve Snead E-mail address steve_snead@oxy.com PHONE:806-592-6312		
For State Use Only M 1 H 4 1 1 1 2015		
APPROVED BY: Mary John Month Dist. Supervisor DATE 1/21/2015		
JAN 2 1 2013 All		