## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

	NMLC064198A	
J.	Lease Serial IVO.	

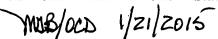
					If Indian, Allottee or Tribe Name
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			N 70 119 01111	J) ·				
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No. 891006783D							
Type of Well			AECENAED.	8. Well Name and No.				
☑ Oil Well ☐ Gas Well ☐ Ot	LUSK DEEP UNIT	A 28H						
Name of Operator     COG OPERATING LLC	9. API Well No. 30-025-41291-00-S1							
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	00 W ILLINOIS AVENUE	3b. Phone No. (include area code Ph: 575-748-6946 Fx: 575-748-6968	)	10. Field and Pool, or Exploratory LUSK				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,			11. County or Parish, and State				
Sec 18 T19S R32E Lot 43.0 32.654250 N Lat, 103.812659	LEA COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	RDATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Nation of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomp	lete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	arily Abandon ·	Venting and/or Flar			
_	☐ Convert to Injection	☐ Plug Back	☐ Water D	-	ng ·			
3. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Abdetermined that the	ally or recomplete horizontally, it will be performed or provide operations. If the operation respondenment Notices shall be file in all inspection.)	give subsurface locations and measu the Bond No. on file with BLM/BIA ults in a multiple completion or reco d only after all requirements, includ	red and true ve Required sub impletion in a n ing reclamation	rtical depths of all perting sequent reports shall be new interval, a Form 3160	ont markers and zones. Filed within 30 days 1-4 shall be filed once			
COG Operating LLC respectfully requests 90-day approval to flare this well during pipeline construction.								
Well makes approximately 100	00 MCFD.							
	) FOR							
	IONS O	F APPROVA	L					
A. I haveby cortific that the foregoing is	44							

Electronic Submission #235766 verified by the BLM Well Information System
For COG OPERATING LC, sent to the Hobbs
Committed to AFMSS for processing by BEVERLY WEATHERFORD on 05/02/2014 (14BMW0307SE) STORMI DAVIS Title **PREPARER** Name (Printed/Typed) (Electronic Submission) Date Signature THIS SPACE FOR FEDERAL OR STAT 1 4 2015 Date Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. BUZEAU OF LAND MANAGEMENT Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



Lusk Deep Unit A 28H 30-025-41291 COG Operating, LLC. January 14, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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