Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBSORD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

JAN 1 4 2 150 Lease Serial No. NMI C029489B

Do not use thi	MINICOZ9409D							
abandoned wel	6. If Indian, Allottee of	Tribe Name						
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Gas Well □ Other				8. Well Name and No. CORBIN SOUTH FEDERAL COM 4				
2. Name of Operator OXY USA INCORPORATED	9. API Well No. 30-025-41319-00-S1							
3a. Address HOUSTON, TX 77210-4294	3b. Phone No. (include area code) Ph: 713-513-6640		10. Field and Pool, or Exploratory CORBIN					
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State							
Sec 7 T18S R33E SWNW 170 32.779051 N Lat, 103.675096	LEA COUNTY, NM							
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURE OF N	OTICE, RI	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
_	Alter Casing	☐ Fracture Treat	□ Reclamation		■ Well Integrity			
Subsequent Report	Casing Repair	■ New Construction	☐ Recomp	lete	Other			
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abandon	□ Tempor	orarily Abandon Drilling Operati				
	□ Convert to Injection	☐ Plug Back	☐ Water D	Pisposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)								
02/01/14 ? SPUD 14 3/4? SURFACE HOLE. 02/02/14 ? TD HOLE @ 1,575?. RAN 11 3/4? J-55 47# SURFACE CASING TO 632?. 02/03/14 ? Landed surface casing @ 1,575?. CEMENTED W/ 1130 sxs 1.73 yld, Circ?d 422 sxs of cement to surface. TOC = 0?. 02/05/14 ? Pressure tested surface casing to 2,150 psi for 30 minutes. Good Test. Began drilling 10 5/8? Intermediate hole. 02/05/14 ? TD Intermediate hole @ 2,928?. 02/07/14 ? Ran 8 5/8? 32# J-55 casing @ 2,918?. Cemented W/ 620 sxs 1.87 yld. Circ?d 76 sxs of cement to surface. 02/08/14 ? Pressure tested intermediate casing @ 2,750 psi for 30 minutes. Good Test. Began drilling 7 7/8? production hole. 02/20/14 ? TD production hole @ 11,505?.								

14. I hereby certify	For OXY USA	59980 verified by the BLM Well Information System I INCORPORATED, sent to the Hobbs essing by LINDA JIMENEZ on 10/10/2014 (15LJ0154SE)						
Name(Printed/Ty	ped) JENNIFER A DUARTE	Title REGULATORY SPECIALIST						
Signature	(Electronic Submission)	Date 09/02/2014						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

JAMES A AMOS TitleSUPERVISORY PET

Date 12/27/2014

which would entitle the applicant to conduct operations thereon. Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #259980 that would not fit on the form

32. Additional remarks, continued

02/23/14 ? Began running 5 1/2? 17# P-110 casing.
02/24/14 ? Landed 5 1/2? casing @11,505?. Cemented w/ 530 sxs 2.96 yld and 770 sxs 1.66 yld. Circ?d
113 sxs to surface. TOC= 0?.
02/26/14 ? Rig released.

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