

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05470
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 221
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter F: 1650 feet from the North line and 2310 feet from the West line

Section 23 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3678.7' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
CULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

12/19/14 (RU)

Rig Release Date:

1/16/15 (RD)

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 1/20/15
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 01/22/15
Conditions of Approval (if any):

JAN 26 2015

North Hobbs G/SA Unit No. 221
UL F, Sec. 23, T-18-S, R-37-E
API No. 30-025-05470
Lea Co., NM

12/19/14 - 1/16/15:

MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP production equipment. RIH with 5-1/2" RBP x set at 3959'. Dump 3 sx. sand on top of RBP. RIH x set 5-1/2" packer at 665'. Pressure test casing x found leaks at 589'-630'. Release packer x RIH with 5-1/2" composite cement retainer x set at 442'. RU Warrior x pump 100 sx., 14# lead gypsum cement followed by 150 sx., 14.8 ppg. Cl. C tail. Obtained a squeeze of 400 psi. Sting out of retainer x RD Warrior. RIH with 4-3/4" bit x tag cement at 433'. Drill out cement x retainer. Continue drilling cement x fell out at 616'. Tested casing several times but lost pressure on each occasion. ND BOP x NU cap flange. RU Warrior x resqueeze with 200 sx., 50/50 Poz lead x 150 sx., Cl. C tail. Obtain a 1000 psi squeeze. RD Warrior. ND cap flange x NU BOP. RIH with 4-3/4" bit x tag cement at 300'. Drill out cement to 658' x fell out. Circulate well clean. RIH x set AD-1 packer at 662'. Pressure test to 600 psi x 30 min. x held. Release packer x RIH x tag top of sand at 3946'. Wash sand off x latch on to RBP. POOH with RBP x workstring. Pick up x run Centrilift Model 400 ESP equipment on 122 jts. 2-7/8" production tubing (SN @ 3988'). ND BOP x NU WH x flowline. RD X MO pulling unit x clean location.