Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011
District I	Energy, Minerals and Natural Resources		
1625 N. French Dr., Hobbs, NM 88240 District II	OH GONGERNAM	WELL API NO. 30-025-11304	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brayos Rd. Aztec NM 87410		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NI	VI 87303	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			LANGLIE JAL UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTOR			8. Well Number 1
2. Name of Operator LEGACY RESERVES OPERATING	LP /	JAN 2 0 2015	9. OGRID Number 240974
3. Address of Operator			10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 7970)2	DECEMEN	LANGLIE MATTIX;7RVRS-Q-G
4. Well Location			
Unit Letter B: 990 feet from the NORTH line and 1977 feet from the EAST line			
Section 31 Township 24S Range 37E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3247' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:
	LUG AND ABANDON 🔲	REMEDIAL WOR	_
	HANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING N	IULTIPLE COMPL	CASING/CEMEN	T JOB \square
OTHER:	·		eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
TERMANENTET STAMLED ON THE MARKER S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
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SIGNATURE LAWYING		LE <u>REGULATORY TI</u>	ECH DATE 01/15/2015
TYPE OR PRINT NAMELAURA P	INA E-M	AIL: <u>lpina@legacylp</u>	.comPHONE: _432-689-5273
For State Use Only			
APPROVED BY: Conditions of Approval (if any):	hotakan TITI	E Compliance	Officer DATE 1/21/2015

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