

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41981
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO4094
7. Lease Name or Unit Agreement Name COOP 6 State
8. Well Number 002H
9. OGRID Number 000785
10. Pool name or Wildcat Legg: Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Amtex Energy, Inc.

3. Address of Operator

P.O. Box 3418
Midland, TX 79702

4. Well Location

Unit Letter: H : 1780 feet from the N line and 20 feet from the E line

Section: 6 Township: 22S Range: 33E NMPM: _____ County: Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3674.5' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Commence drilling operations on 08/31/15.
- Drill to 617'. Run 13-3/8" 54.5# J-55 casing to surface. Cement: Lead 240 sacks ExtendaCem-CZ, Tail 440 sacks HalCem Premium. Circulated 342 sacks (100 bbl) of cement to surface.
- Drill to 5,225'. Run 9-5/8" 40# K-55 intermediate casing to surface. 9-5/8" DV tool is set at 3230'.
- 9-5/8" casing is cemented with Stage 1: Lead 385 sacks EconoCem, Tail 485 sacks HalCem, Stage 2: Lead 885 sacks EconoCem, Tail 240 sacks HalCem.
- Drill to 15,530' total measured depth (TMD). Run 7" 29# HC P-110, GBCD casing at 11,315' to surface. 7" DV tool is set at 9748'.
- At the top of the curve, on bottom of the 7" casing at 11,315', run 7" x 5.5"-4' length transition tool for tapered casing string installation, then run 5.5" 20# HC-P110, LFJ casing at 11,319' to 15,530'.
- Cement: Stage 1: 715 sacks SoluCem-H, open DV tool at 9748'; Stage 2: Lead 510 sacks EconoCem-HLH, Tail 200 sacks HalCem.

Spud Date: 08/31/14

Rig Release Date: 10/18/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

William J. Savage

TITLE:

President

DATE

01/21/15

Type or print name
For State Use Only

William J. Savage

E-mail address: bsavage@amtenergy.com

PHONE: (432) 770-0913

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

01/22/15

Conditions of Approval (if any):

JAN 26 2015