Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-42160	sed July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FE	E 🗆
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No	о.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG, BACK, TO, A.			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH OF PROPOSALS.)			Jolly Roger 16 Sta	te /
1. Type of Well: Oil Well Gas Well Other			8. Well Number 504H	
2. Name of Operator SAIN 1 4 2013 EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midlar	nd, TX 79702	RECEIVED F	Red Hills; Bone Spring	, North
4. Well Location Unit Letter	150 feet from the North	line and	Wes feet from the	st line
Section 16			NMPM County	Lea
	11. Elevation (Show whether DR,			
	3557' GR			
12 Check A	Appropriate Box to Indicate N	ature of Notice R	enort or Other Data	
			•	
			EQUENT REPORT C	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII				G CASING ☐ ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:	leted operations. (Clearly state all p	OTHER:	rive pertinent dates, includin	ug estimated date
	ork). SEE RULE 19.15.7.14 NMAC			
proposed completion or rece				
11/28/14 Spud <u>17-1/2" hole</u>		`		
11/29/14 Ran 28 jts 13-3/8	", <u>54.5#, J55 STC casing</u> set at <u>127</u>	<u>0</u> *. Nd: tail w/ 275 sx Clas	c C 14.9 ppg 1.37 viold	
Cemented lead w/ <u>515 sx</u> Class C, 13.5 ppg, 1.76 yield; tail w <u>/ 275 sx</u> Class C, 14.8 ppg, 1.37 yield. Circulated 223 sx cement to surface.				
11/30/14 Skid rig to well #503H to spud and set surface casing.				
01/06/15 Skid rig from Jolly Roger 16 State #503H. 01/07/15 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole.				
01/09/15 Ran 128 jts 9-5/8	", 40#, (97) J55 & (31) HCK55 LTC	casing set at 5195'.		
	700 sx Class C, 12.7 ppg, 2.23 yield cement to surface. WOC 11.5 hrs.	; tall W/ 450 SX Class C	ی, ۱4.8 ppg, ۱.32 yieid.	
	00 psi for 30 minutes. Test good. F	Resumed drilling 8-3/4	l" hole.	
			E-PERMITTING	
			P&A NR	P&A R
Spud Date: 11/28/14	Rig Release Da	te:	INT to P&A	
			CSNG <u>r~~.</u>	CHG Loc
	444		TA	
I hereby certify that the information	above is true and complete to the be	est of my knowledge a	and belief.	
SIGNATURE Han Wanner TITLE Regulatory Analyst			DATE 01/2/2015	
SIGNATURE Stan Way	IIILE	<u> </u>		2-686-3689
Type or print name Stan Wagre	E-mail address	3 :	PHONE: 43	
For State Use Only	// /			
APPROVED BY:	TITLE Petr	oleum Engineer	DATE 6	9//22/0
Conditions of Approval (if any):	11100		27.12	11/