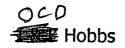
Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM112940

	SUNDRY N	OTICES A	AND RE	PORTS	ON WELL	_S
Do	not use this	form for p	proposal	s to drill d	or to re-en	ter an
ba	ndoned well.	Use form	3160-3	(APD) for	such prop	oosals.

6	If Indian	Allotte	e or "	Tribe	Name

abandoned we	6. If Indian, Allottee or Tribe Name				
	PLICATE - Other instruction	ns on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well				8. Well Name and No.	22 22 1104 211
Oil Well Gas Well Oth		NOE DANGEDTON		BRININSTOOL 25	23 33 USA 2H /
2. Name of Operator CHEVRON U.S.A. INC.	E-Mail: leakejd@chev	NISE PINKERTON ron.com		9. API Well No. 30-25-	41627
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	31 P	b. Phone No. (included and cook) h: 432-687-7375		10. Field and Pool, or PRONGHORN;	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	JAN 22	ZUIJ	11. County or Parish,	and State
Sec 25 T23S R33E Mer NMP	NENW/50FNL 1980FWL			LEA COUNTY,	NM
		RECEN	(ID)		
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF	F ACTION		
➤ Notice of Intent	☐ Acidize	Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
-	Alter Casing	☐ Fracture Treat	Reclama	ation	■ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempor	arily Abandon	Successor of Operat
	☐ Convert to Injection	☐ Plug Back	■ Water D	Pisposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHEVRON U.S.A. INC. IS REQUESTING A SUCCESSOR OF OPERATOR FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 08/20/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above. Bond Coverage: CA0329 SUBJECT TO LIKE SEE ATTACHED FOR					
APPROVAL BY STATE CONDITIONS OF APPROVAL					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #229018 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 12/11/2013 () Name (Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST					
Signature (Electronic S		Date 12/10/20			
A	THIS SPACE FOR	FEDERAL OR STATE	OFFICE		
Approved By JMM	Mell	Title	7,11	INOVLU	Date
Conditions of approval, if any, are attached certify that the applicant hold legal or equivalent would entitle the applicant to condu			DEC		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crin tatements or representations as to a	ne for any person knowingly and any matter within its jurisdiction.	TO TANJEY USY	LAND MANAGEMENT	agency of the United

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 11/20/2013 Bond CA0329

12/11/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.