Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised July 18, 2013 District I ~ (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-42269 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 1 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 <u>District IV</u> – (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 10. Pool name or Wildcat 3. Address of Operator P.O. Box 50250 Ked Tank Midland, TX 79710 4. Well Location feet from the **NW** Unit Letter feet from the Township 225 Section Range **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE \Box **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/19/14 Drill 10-5/8" hole to 4747' 12/21/14. RIH & set 8-5/8" 32# J-55 BTC csg @ 4747'. Pump 40BFW spacer w/ red dye then cmt w/ 1090sx (367bbl) PPC w/ additives 12.9ppg 1.89 yield followed by 500sx (118bbl) PPC w/ additives 14.8ppg 1.33 yield, circ 552sx (186bbl) cmt to surf, full returns throughout job. Install pack off mandrel, test to 5000#, tested good. 12/22/14 RIH & tag cmt @ 4619', test csg to 2750# for 30 min, test passed. Drill out cement & begin drilling new formation to 4757'. Perform FIT test to EMW=11.0ppg. 468psi good test. 12/23/14 drill 7-7/8" to 15440'M 10867'V, 1/4/15. RIH w/ 5-1/2" 20# P110 Ultra SF csg & set @ 15440'. Pump 50BFW tuned spacer, then cmt w/ 760sx (413bbl) PPC w/ additives @ 10.2ppg 3.05 yield followed by 760sx (232bbl) PPC w/ additives @ 13.2ppg, 1.65 yield, circ 110sx (60bbl) cmt to surf. RU Wireline & set Retrievable Bridge Plug @ 10090', RD Wireline, ND BOP, Install tubing head & test to 5000# for 15min, tested good. RD Rel Rig 1/10/15. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Keanlaging Coordinal **SIGNATURE** Type or print name E-mail address: For State Use Only Petroleum Engineer APPROVED BY: Conditions of Approval (if any)