Submit 1 Copy To Appropriate District Office	State of	f New Mexico	0		Form C-103
District I – (575) 393-6161	Energy, Minerals	s and Natural I	Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-41638		
District III – (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brazos Rd., Aztec, NM 87410			STATE 🗵	FEE
<u>District IV</u> – (505) 476-3460	Santa F	e, NIVI 8/30.)	6. State Oil & Gas Leas	se No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				VO-7378	:
	ICES AND REPORTS C	N WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT LISE THIS EODM FOR DRODG	SALCTO DRILL OR TO DE	EDENI OD DI LIC D	ACK TO A	Caravan State Unit	28.00
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FO	RM C-101/FROBAS	PSH-10	8. Well Number	
TROTOSTES.)		THE PERMIT		11H	
1. Type of Well: Oil Well	Gas Well Other		0-1-		
2. Name of Operator		JAN 2 6	1015	9. OGRID Number	
Yates Petroleum Corporation				025575	
3. Address of Operator			(C	10. Pool name or Wilde	
105 South Fourth Street, Artesia, 1	NM 88210	RECEN		Triste Draw; Bone Spr	ring, East
4. Well Location	<u> </u>				
Unit Letter A:	15 feet from the	North	line and	feet from the	East line
Unit Letter P	feet from the	South	line and	feet from the	East line
Section 33	Tarrahia	24C Panca	22E	NMPM Lea	Country
Section 33		24S Range	33E		County
	11. Elevation (Show พ				
CANADA AND AND AND AND AND AND AND AND AN		3,481' GR			
12. Check	Appropriate Box to I	ndicate Natui	e of Notice,	Report or Other Data	
	11 1	1		•	
NOTICE OF IN	NTENTION TO:		SUB	SEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🔲 RE	MEDIAL WOR	K ☐ ALTE	RING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS		MMENCE DRII	LLING OPNS.□ P AN	DA 🗆
PULL OR ALTER CASING	MULTIPLE COMPL	□ CA	SING/CEMENT	「JOB □	
DOWNHOLE COMMINGLE	,		ari Tera, fisi		Type production (W
		1			
CLOSED-LOOP SYSTEM					
CLOSED-LOOP SYSTEM OTHER:		ТО	HER: Prod	duction casing	\boxtimes
OTHER:	pleted operations. (Clear			duction casing I give pertinent dates, inc	
OTHER: 13. Describe proposed or comp		ly state all perti	nent details, and	l give pertinent dates, inc	luding estimated date
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