| | OCD-HOBBS | | | | | |
|--|--|--|---|---|--|--|
| B SUNDRY | UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG NOTICES AND REPOR is form for proposals to c II. Use form 3160-3 (APD | TERIOR | NSOCD N 26 2015 | FORM OMB N Expires 5. Lease Serial No. | | |
| | PLICATE - Other instruct | | | 7. If Unit or CA/Agre 892000601E | ement, Name and/or N | |
| 1. Type of Well | | | BECHNE | 8. Well Name and No | | |
| 2. Name of Operator | a second a s | HONDA ROGERS | | 9. API Well No. | ر | |
| CONOCOPHILLIPS COMPANY E-Mail: rogerrs@co 3a. Address | | hocophillips.com | pphillips.com Phone No. (include area code) | | 30-025-24781-00-S1 - 10. Field and Pool, or Exploratory | |
| MIDLAND, TX 79710 | | Ph: 432-688-9174 | | WARREN | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T20S R38E SWSE 660FSL 1980FEL | | | | 11. County or Parish, and State LEA COUNTY, NM | | |
| 12. CHECK APPE | ROPRIATE BOX(ES) TO | INDICATE NATURE OF | NOTICE, RE | PORT, OR OTHE | R DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | |
| □ Notice of Intent | | Deepen | _ | on (Start/Resume) | U Water Shut-O | |
| 🛛 Subsequent Report - | Alter Casing Casing Repair | Fracture Treat New Construction | □ Reclama □ Recomp | | ☐ Well Integrity ☑ Other | |
| Final Abandonment Notice | Change Plans | Plug and Abandon Plug Back | - | rarily Abandon ShutIn Notice | | |
| Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi | operations. If the operation result andonment Notices shall be filed nal inspection.) | ve subsurface locations and meas le Bond No. on file with BLM/BL lts in a multiple completion or rec only after all requirements, includ | A. Required sub completion in a n | sequent reports shall be ew interval, a Form 316 | filed within 30 days 0-4 shall be filed once | |
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