

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM06531A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

3a. Address

PO BOX 10848  
MIDLAND, TX 79702

3b. Phone No. (include area code)

432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

170' FSL & 785' FWL, UNIT LETTER M, SEC. 12, T-20-S, R-34-E

7. If Unit of CA/Agreement, Name and/or No.  
NM70976X LEA UNIT BONE SPRING

8. Well Name and No.  
LEA UNIT #30H

9. API Well No.  
30-025-40698

10. Field and Pool or Exploratory Area  
LEA; BONE SPRING

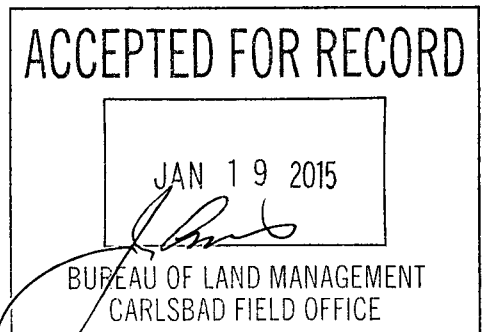
11. County or Parish, State  
LEA CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>HORIZONTAL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>LATERAL</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>COMPLETION</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

---PLEASE SEE ATTACHED---



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

D. PATRICK DARDEN, P.E.

Title OPERATIONS ENGINEERING MANAGER

Signature

Date 11/06/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 29 2015

## LEA UNIT #30H

### Subsequent Report for Form 3160-5

#### Horizontal Lateral Completion

##### 10/23/12

1. Clean and level location. Set anchors. MIRU PU.

##### 10/24/12 to 10/26/12:

2. PU & RIH w/2-7/8" workstring to PBTB @ 15,695' MD. Circ hole with 2% KCl wtr. POH LD workstring.

##### 10/28/12 to 10/30/12:

3. MI RU frac crew. Pump down CCL/GR logs. Pull logs from 15,695' MD to 10,000' MD. Frac'd horizontal lateral as follows:

###### Stage 1:

Perf: 15,252'-15,518' MD. Acid 3k gals. Frac 5099 bbls + 250,197# sd.

###### Stage 2:

Set CBP @ 15,152' MD. Perf: 14,704'-15,102' MD. Acid 3k gals. Frac 4717 bbls + 245,781# sd.

###### Stage 3:

Set CBP @ 14,604' MD. Perf: 14,156'-14,554' MD. Acid 3k gals. Frac 4717 bbls + 243,577# sd.

###### Stage 4:

Set CBP @ 14,056' MD. Perf: 13,608'-14,006' MD. Acid 3k gals. Frac 4538 bbls + 251,019# sd.

###### Stage 5:

Set CBP @ 13,508' MD. Perf: 13,060'-13,458' MD. Acid 3k gals. Frac 4442 bbls + 246,926# sd.

###### Stage 6:

Set CBP @ 12,960' MD. Perf: 12,512'-12,910' MD. Acid 3k gals. Frac 4159 bbls + 245,175# sd.

###### Stage 7:

Set CBP @ 12,412' MD. Perf: 11,964'-12,362' MD. Acid 3k gals. Frac 4369 bbls + 251,786# sd.

###### Stage 8:

Set CBP @ 11,864' MD. Perf: 11,548'-11,814' MD. Acid 3k gals. Frac 4470 bbls + 283,930# sd.

Set CBP @ 10,000' MD.

RD MO frac crew and equipment.

##### 11/03/12 to 11/04/12:

4. MIRU 2" CTU. RIH w/motor and bit on 2" CT and drilled CBPs @ 10,000' MD, 11,864' MD, 12,412' MD, 12,960' MD, 13,508' MD, 14,056' MD, 14,604' MD, and 15,152' MD. Circ out sand and CBP pieces. POH w/2" CT. RD MO CTU. SI well. Prep to flow back and clean up well.

