

OCD Hobbs

HOBBSOCD

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 22 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

Lease Serial No.  
NMNM116574

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION CO. L.P. Contact: TAMI SHIPLEY Email: tami.shipley@dvn.com			8. Lease Name and Well No. BELL LAKE 24 FED 2H		
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			9. API Well No. 30-025-41306-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 200FSL 1930FEL At top prod interval reported below SWSE 200FSL 1930FEL At total depth NENE 318 302 309 FNL 204 FEL			10. Field and Pool, or Exploratory WC-025 G07 S243225C Lower Bone Spring		
14. Date Spudded 02/12/2014			15. Date T.D. Reached 03/09/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/15/2014			17. Elevations (DF, KB, RT, GL)* 3554 GL		
18. Total Depth: MD 16075 TVD 11080		19. Plug Back T.D.: MD 16003 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ARRAYINDUCTIONG			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	1200		840		0	
12.250	9.625 HCK-55	40.0	0	4959		1580		0	
8.750	5.500 HCP-110	17.0	0	16050		2420		4150	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10648							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING LOWER	11482	15909	11482 TO 15909	3.000	720	OPEN L Bone spr 97964
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11482 TO 15909	45,000 GAL HCL; 1,629,825# BADGER 40/70; 459,497# CRC 40/70; 805,073# S100.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/15/2014	06/20/2014	24	→	661.0	987.0	1289.0			WELL
Choke Size	Tbg. Press. Flwg. 2500 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 661	Gas MCF 987	Water BBL 1289	Gas:Oil Ratio 1493	Well Status POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RECLAMATION
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	DUE 12-15-14

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #257593 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

JAN 29 2015

Submit Completion Sundry Notice Showing Detail. pm

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1078	1410	BARREN	RUSTLER	1078
TOP OF SALT	1410	4825	BARREN	TOP OF SALT	1410
BASE OF SALT	4825	5025	OIL	BASE OF SALT	4825
DELAWARE	5025	9040	OIL	DELAWARE	5025
BONE SPRING	9040		OIL	BONE SPRING	9040

## 32. Additional remarks (include plugging procedure):

5/10/14: RU frac equip  
5/13/14: Ran CBL. TOC @ 4,150'  
5/14/14 - 5/25/14: 15 stage acid frac; 720 holes; 11,482' - 15,909'. 45,000 gal HCL,  
1,629,825# Badger 40/70; 459,497# CRC 40/70; 805,073# S100.  
5/25/14 - 5/27/14: RU CTU Drill out plugs  
6/15/14: TOP

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #257593 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 10/10/2014 (15LJ0142SE)

Name (please print) TAMI SHIPLEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/19/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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