	HOBBSOCD						
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM19858 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse	side.		7. If Unit or CA/Agro	eement, Name and/or No.	
Type of Well Gas Well Other					8. Well Name and No HAWK 25 FED 2		
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-41419-00-S1		
3a. Address 3b. Phone No. (include area co Ph: 432-686-3689)	10. Field and Pool, or Exploratory RED HILLS		
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris			and State	
Sec 25 T24S R33E SWSW 25 32.181890 N Lat, 103.530810			LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TC) INDICATE NAT	URE OF N	NOTICE, R	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
 Notice of Intent Subsequent Report 	Acidize Alter Casing Cosing Resain	Deepen Fracture T		Production (Start/Resume) Reclamation		 Water Shut-Off Well Integrity 	
☐ Final Abandonment Notice	 Casing Repair Change Plans Convert to Injection 	□ Plug and Abandon □ Temp		Recomp Tempor Water I	rarily Abandon	☑ Other Drilling Operations	
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f 1/30/14 Spud 17-1/2" hole. 1/31/14 Ran 32 jts 13-3/8", 5- Cemented lead w/ 600 sx Cla tail w/ 300 sx Class C, 14.8 pt Circulated 201 sx cement to s 2/01/14 Tested casing to 150 2/02/14 Resumed drilling 12- 	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation res bandonment Notices shall be file inal inspection.) 4.5#, J55 STC casing set ss C, 13.5 ppg, 1.73 yield; og, 1.34 yield. surface. WOC 24+ hrs. 10 psi for 30 minutes. Tes	give subsurface location the Bond No. on file w sults in a multiple comp ed only after all require at 1350'.	ns and measu th BLM/BIA	Required and true vo Required su Completion in a	ertical depths of all perti bsequent reports shall b new interval, a Form 31	inent markers and zones. e filed within 30 days 60-4 shall be filed once	
14. I hereby certify that the foregoing is Committe Name (Printed/Typed) STAN WA	#Electronic Submission For EOG RESOU ed to AFMSS for processing	IRCES INCORPORA	TED, sent	to the Hobbs	s 014 (14BMW0282SE))	
Signature (Electronic Submission)			02/04/2	014			
Cipitate (Electionic	THIS SPACE FC	Date			SE	<u> </u>	
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISORY PET Date 01/17/2015				
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	e subject lease	Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department of	or agency of the United	
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