

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20963
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hard Days Night
8. Well Number 1
9. OGRID Number 1092
10. Pool name or Wildcat Wildcat: Fusselman

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

JAN 22 2015

2. Name of Operator

ARMSTRONG ENERGY CORPORATION

3. Address of Operator

P.O. Box 1973, Roswell, NM 88022-1973

4. Well Location

Unit Letter N : 475 feet from the South line and 1705 feet from the West line
Section 10 Township 6S Range 33E NMPM Roosevelt County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4400' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐

OTHER:

Fusselman Completion



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Drill CIBP @ 7915', circ and tag bottom. POH and dump 10 gal pea gravel.
2. TIH open ended and dump water/barite mix, allow to fall to bottom to the lost circulation zone. Load hole and check for loss. TIH and check PBTB.
3. Run 4" FL-4S liner, tag bottom, pick up 2' and set hanger. Cement liner w/ 20 sx VersaCem PBSH2 w/ 3# Salt, .5% Lap-1, 4% CFR-3, 25# D-air 5000.
4. Get off liner hanger and reverse excess cement to pit. POH, WOC 24 hr.
5. RIH w/ 4-3/4" mill tooth bit, clean out 5-1/2" csg to liner top. POH, PU 3-1/4" mill tooth bit, 2-3/8" tbg (200'), TIH w/ 2-7/8" tbg string to liner top. Spot 70 gal 15% NEFE @ 8072' and TOH.
6. Perf 8072' & 8076' w/ 2-1/8" Enerjet HMX 32" Diameter shot. RIH w/ 5-1/2" pkr and on-off tool, set @ 7950'.
7. Breakdown formation, put away acid, swab to recover load and test. Evaluate if economical.
8. Based on findings, evaluate perforations @ 8028' and 8031'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Field Engineer DATE 01/19/2015Type or print name Kyle Alpers E-mail address: kalpers@armstrongenergycorp.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/25/15

Conditions of Approval (if any):

JAN 29 2015