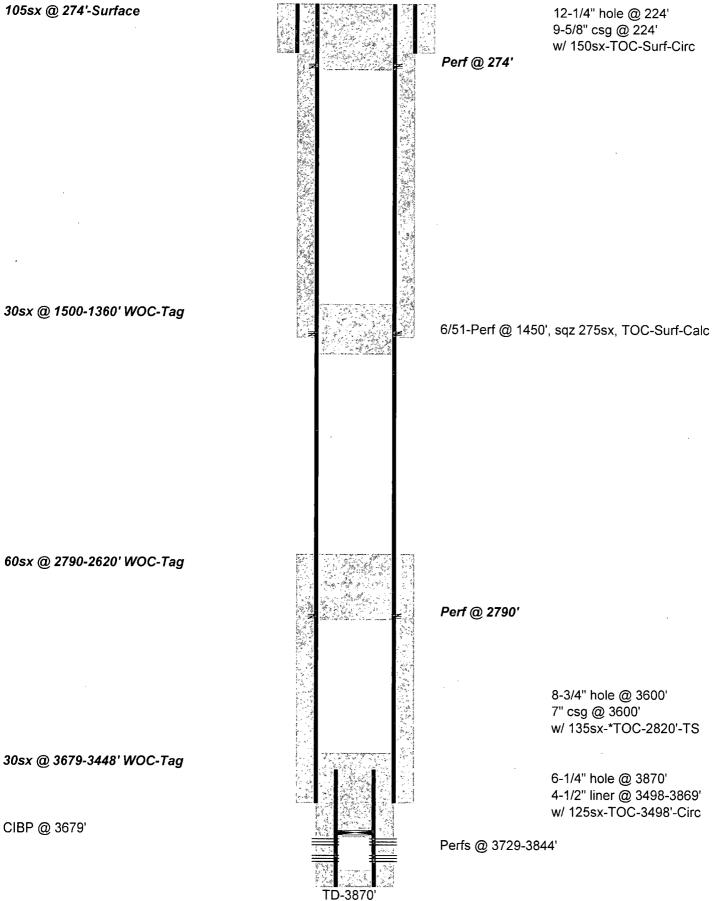
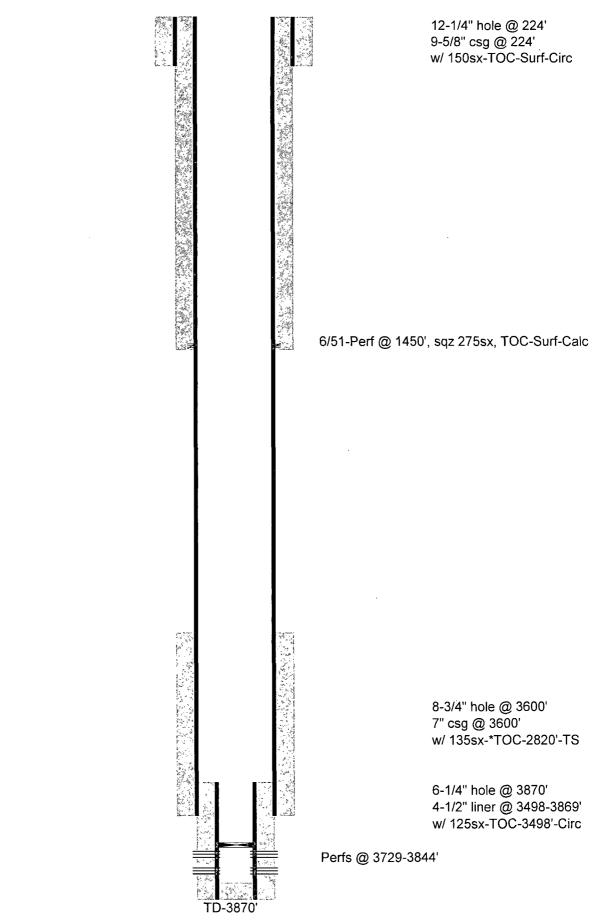
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-05705 -
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		<u>हे१८३०</u>
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Fast Eumont Unit,
1. Type of Well: Oil Well	Gas Well Dother Injection 1088500	8. Well Number 73
2. Name of Operator		9. OGRID Number
3. Address of Operator	A WTP Limited Partnership JAN 262	015 <u>192463</u> 10. Pool name or Wildcat
-	50250 Midland, TX 79710	Eurort Tates TR Qn
4. Well Location	RECEIVE	D
	<u></u>	2510 feet from the <u>west</u> line
Section 27	Township 195 Range 37E	NMPM County Lec
	11. Elevation (Show whether DR, RKB, RT, GR, e 3605	elc.)
Paratar and a substant data and		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	NTENTION TO:	RMITTING
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗹 🛛 RE 🛛 P&A 🕻	NRP&A R
		OP&Adm COMP
PULL OR ALTER CASING		
CLOSED-LOOP SYSTEM	TA	RBDMS CHART
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or red		
TD	-3870' PB-3679' Perfs-3729-3844' CIBP-3679' 9-5/8" 36# csg @ 224' w/ 150sx, 12-1/4" hole, TO	C-Surf-Circ
7" 23# csg @ 3600' w/ 135sx, 8-3/4" hole, TOC-2820'-TS		
4-1/2" 11.6# liner @ 3498-3869' w/ 125sx, 6-1/4" hole, TOC-3498'-Circ		
1. RIH & tag CIBP @ 3679', M&P 30sx cmt to 3448' WOC-Tag <i>– CIRL M.LF</i> . 2. Perf @ 2790', sqz 60sx cmt to 2620' WOC-Tag		
3. M&P 30sx cmt @ 1500-1360' WOC-Tag		
	Perf @ 274' sqz 105sx cmt to surface	
	10# MLF between plugs	The Oil Comment in the second
Ab		The Oil Conservation Division
		MUST BE NOTIFIED 24 Hours
Spud Date:	Rig Release Date:	ior to the beginning of operations
	\	
I hereby certify that the information	above is true and complete to the best of my knowle	edge and belief.
	, in the second s	
SIGNATURE	TITLESr. Regulatory Adv	visorDATE 1/22/15
SIGNATORE		
Type or print name <u>David Stewa</u>		art@oxy.comPHONE:432-685-5717
Type or print name <u>David Stewa</u>	art E-mail address: <u>david_stewa</u>	art@oxy.comPHONE:432-685-5717
		art@oxy.comPHONE:432-685-5717

JAN 2 8 2015

OXY USA WTP LP - Proposed East Eumont Unit #73 API No. 30-025-05705



OXY USA WTP LP - Current East Eumont Unit #73 API No. 30-025-05705



CIBP @ 3679'