Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources WELL API NO.	evised July 18, 2013
District II - (575) 748-1283 OIL CONSERVATION DIVISION 30-025-419	
District III = (50\$) 334-6178 1220 South St. Francis Dr. 5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV − (505) 476-3460 Santa Fe, NM 87505 STATE STATE STATE 6. State Oil & Gas Lease	FEE No
1220 S. St. Francis Dr., Santa Fe, NM 87505	- 101
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Ben Lilly 2 Sta	_
1. Type of Well: Oil Well Gas Well Other #OBBSOCD 8. Well Number 5H	/
2. Name of Operator COG Operating LLC JAN 2 0 2015 9. OGRID Number 229137	
3. Address of Operator 10. Pool name or Wildca	
2208 W. Main Street, Artesia, NM 88210 Berry; Bone Spri	ng, North
4. Well Location	_
	East line
Section 2 Township 21S Range 33E NMPM Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	County
3784' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER: Completion Operations	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, included from the starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore proposed completion or recompletion.	
12/2/14 to 12/5/14 MIRU. Test annulus to 1600# for 15 mins. Test 5 1/2" csg to 4500# for 15 mins. Drill & clean out 18795'. Circulate clean. Injection test.	to new TD @
12/6/14 to 12/9/14 Perforate 11760-18600' (648). Acdz w/109607 gal 7 1/2% acid. Frac w/5257832# sand & 465321	9 gal fluid.
12/13/14 Drilled out CFP's. Left frac plug @ 18625'. Circulate clean.	, 8
12/22/14 Set 2 7/8" 6.5# L-80 tbg & pkr @ 10900'. Test csg to 1000#. Good test. Began flowing back & testing.	
1212214 Set 2 7/8 0.5# L-80 tog & pki @ 10900 . Test esg to 1000#. Good test. Began nowing back & testing.	
Spud Date: 10/4/14 Rig Release Date: 11/12/14	
I hereby certify that the information above is true and complete to the best of my knowledge and belief	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE: Regulatory Analyst DATE:	1/14/15
SIGNATURE TITLE: Regulatory Analyst DATE:	1/14/15 (575) 748-6946
SIGNATURE TITLE: Regulatory Analyst DATE:	

JAN 28 2015