Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District 1 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					-	Revised August 1, 2011 1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division							30-025-41915					
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.						2. Type of Lease						
District IV		Santa Fe, NM 87505					-	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. Image: State S								
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87.05 WELL COMPLETION OR RECOMPLETION REPORT																
4. Reason for filing:								<u> </u>		5. Lease Name or Unit Agreement Name						
COMPLETIO	N REPOI	RT (Fill in b	ioxes ‡	#1 throus	gh #31	for State and Fee	wells c	only)			6. Well Num	Bei ber:	n Lilly	2 St	ate Com	OBBSOCD-
C-144 CLOSU	the plat to									or				5H	JA	N 2 0 2015
. Type of Complet		WORKOVE	R 🗖	DEEPE	NING		ים 🗖 ז	IFFERE	NT RESERV	OIR						
. Name of Operato	or									_	9. OGRID			-		RECEIVED
COG Operati 0. Address of Oper										\rightarrow	229137 USE EWELD					
2208 W. Mai Artesia, NM	n Street													e Spr	ing, Nor	th
	Jnit Ltr	Section		Townsh	hip	Range	Lot		Feet from th	ne li	N/S Line	Feet	from the	E/	W Line	County
burface: P)	2		21S		33E			330		South	833		E	ast	Lea
BH: 1		2	-	215		33E	1		338 191	_	North	681	976	E	ast	Lea
3. Date Spudded	14. Date	T.D. Reach	ed	15. D	ate Rig	Released	L	16	. Date Comple		Ready to Proc					DF and RKB,
10/4/14		11/5/14				11/12/14				12/	/22/14		F	۲, G	R, etc.)	3784' GR
	18795'					k Measured Dep 18795'	th	20.	. Was Directi	onal Ye	Survey Made [*]	?	21. Ty	pe Ele	ectric and (None	Other Logs Run
2. Producing Inter 11760-18600			ion - T	l'op, Bott	.om, Na	me										
23.	o bone	opinio			CAS	ING RECO		(Ren	ort all str	ing	s set in w	e11)				
CASING SIZE	3	WEIGHT	LB./F			DEPTH SET			DLE SIZE		CEMENT		ECORD)	AMOU	INT PULLED
13 3/8"		54.	5#			1723'		1	7 1/2"		13	350 sz	ĸ			0
9 5/8"		40				5545'		12 1/4"			4710 sx				0	
5 1/2"		17	#			18770'			8 3/4"		39	900 sz	K			0
24.						ER RECORD			<u> </u>	25.		TIDIN	G REC		<u> </u>	
SIZE	ТОР		вот	ТОМ		SACKS CEMI	ENT	SCREE		SIZE			EPTH SE	_		KER SET
	[2 7/8"	-	1090	_		10900'
26. Perforation re	ecord (inte	erval, size, ar	ıd nun	nber)						FRA	CTURE, CE					
					0' (648) DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED Acdz w/109607 gal 7 1/2%; Frac w/5257832#						
		11760-18	600'	(648)				117					7 dal 7		Frac w/	
		11760-18	600'	(648)				117	'60-18600'		Acdz w/10	09607		1/2%;	Frac w/	
		11760-18	600'	(648)			-	117				09607		1/2%;	Frac w/	
		11760-18	.600'	(648)					'60-18600'		Acdz w/10	09607		1/2%;	Frac w/:	
8.								DUC	760-18600' TION		Acdz w/10 sand & 46	09607 5321	9 gal fl	1/2%; uid	Frac w/:	
Date First Production	on				iod (Fla	owing, gas lift, pi	umping	DUC	760-18600' TION		Acdz w/10	09607 5321	9 gal fl	1/2%; uid 		
8. Date First Productio 12/24 Date of Test	on	Pr	oducti		iod (Fla		umping - ng	DUC	60-18600' TION nd type pump)		Acdz w/10 sand & 46	09607 5321 s (Prod	9 gal fl	1/2%; luid t-in) oduc	ing	
Date First Production 12/24 Date of Test 1/6/15	on 14 Hours Te	ested 24	oducti Cho	ion Meth oke Size 28/64	,,	owing, gas lift, pu Flowin Prod'n For Test Period	umping - ng	DUC - Size an Oil - Bb	60-18600' TION Id type pump) 1 765	Gas	Acdz w/10 sand & 46 Well Status - MCF 840	09607 5321 s (Prod	9 gal fl I. or Shui Pro iter - Bbl 128	1/2%; uid <i>t-in)</i> oduc 1. 4	ing Gas -	5257832# Oil Ratio
Date First Production 12/24 Date of Test 1/6/15 Flow Tubing	on 1/14 Hours To	ested 24	oducti Cho	ion Meth bke Size 28/64 culated 2	,,	wing, gas lift, pi Flowin Prod'n For Test Period Oil - Bbl.	umping - ng	DUC - Size an Oil - Bb	60-18600' TION Ind type pump) 1 765 - MCF	Gas	Acdz w/10 sand & 46 Well Status - MCF 840 /ater - Bbl.	09607 5321 s (Prod	9 gal fl I. or Shui Pro iter - Bbl 128	1/2%; uid <i>t-in)</i> oduc 1. 4	ing	5257832# Oil Ratio
Date First Production 12/24 Date of Test 1/6/15 Tow Tubing Press. 600#	on 1/14 Hours To Casing F	Pr ested 24 Pressure	oducti Cho Calc Hou	ion Methole ke Size 28/64 culated 2 ır Rate	,, 24-	owing, gas lift, pu Flowin Prod'n For Test Period	umping - ng	DUC - Size an Oil - Bb	60-18600' TION Id type pump) 1 765	Gas	Acdz w/10 sand & 46 Well Status - MCF 840	09607 5321 s (Prod Wa	9 gal fl I. or Shuu Pro iter - Bbl 128 Oil Gra	1/2%; uid 	ing Gas - - API - (Co	5257832# Oil Ratio
Date First Production 12/24 Date of Test 1/6/15 Flow Tubing	on 1/14 Hours To Casing F	Pr ested 24 Pressure	oducti Cho Calc Hou	ion Methole ke Size 28/64 culated 2 ır Rate	,, 24-	wing, gas lift, pi Flowin Prod'n For Test Period Oil - Bbl.	umping - ng	DUC - Size an Oil - Bb	60-18600' TION Ind type pump) 1 765 - MCF	Gas	Acdz w/10 sand & 46 Well Status - MCF 840 /ater - Bbl.	09607 5321 s (Prod Wa	9 gal fl I. or Shui Pro iter - Bbl 128	1/2%; luid t-in) oduc l. 4 avity essed	ing Gas - - API - (Co	5257832# Oil Ratio
Date First Production 12/24 Date of Test 1/6/15 Flow Tubing Press. 600# 19. Disposition of C	on 14 Hours Ta Casing F Gas (Sold,	Pr ested 24 Pressure	oducti Cho Calc Hou	ion Methole ke Size 28/64 culated 2 ır Rate	,, 24-	wing, gas lift, pi Flowin Prod'n For Test Period Oil - Bbl.	umping - ng	DUC - Size an Oil - Bb	60-18600' TION Ind type pump) 1 765 - MCF	Gas	Acdz w/10 sand & 46 Well Status - MCF 840 /ater - Bbl.	09607 5321 s (Prod Wa	9 gal fl I. or Shuu Pro iter - Bbl 128 Oil Gra	1/2%; luid t-in) oduc l. 4 avity essed	ing Gas - - API - (Co By	5257832# Oil Ratio
Date First Production 12/24 Date of Test 1/6/15 low Tubing Press. 600# 9. Disposition of C Sold 1. List Attachment Surveys	on //14 Hours Ta Casing F Gas (<i>Sold</i> , ts	Pressure used for fue	oducti Cho Calc Hou <i>l, vent</i>	ion Meth oke Size 28/64 culated 2 ir Rate ted. etc.)	,, /4-	owing, gas lift, pu Flowin Prod'n For Test Period Oil - Bbl. 765	umping .	DUC - Size an Oil - Bb Gas	60-18600' TION Ind type pump) 1 765 - MCF	Gas	Acdz w/10 sand & 46 Well Status - MCF 840 /ater - Bbl.	09607 5321 s (Prod Wa	9 gal fl I. or Shuu Pro iter - Bbl 128 Oil Gra	1/2%; luid t-in) oduc l. 4 avity essed	ing Gas - - API - (Co By	5257832# Oil Ratio
Date First Production 12/24 Date of Test 1/6/15 low Tubing Press. 600# 9. Disposition of C Sold 1. List Attachment Surveys	on //14 Hours Ta Casing F Gas (<i>Sold</i> , ts	Pressure used for fue	oducti Cho Calc Hou <i>l, vent</i>	ion Meth oke Size 28/64 culated 2 ir Rate ted. etc.)	,, /4-	owing, gas lift, pu Flowin Prod'n For Test Period Oil - Bbl. 765	umping .	DUC - Size an Oil - Bb Gas	60-18600' TION Ind type pump) 1 765 - MCF	Gas	Acdz w/10 sand & 46 Well Status - MCF 840 /ater - Bbl.	09607 5321 s (Prod Wa	9 gal fl I. or Shuu Pro iter - Bbl 128 Oil Gra	1/2%; luid t-in) oduc l. 4 avity essed	ing Gas - - API - (Co By	5257832# Oil Ratio
Date First Production 12/24 Date of Test 1/6/15 Tow Tubing Press. 600# 19. Disposition of C Sold 11. List Attachment	on Hours To Casing F Das (Sold, ts	Prested 24 Pressure <i>used for fue</i> ed at the wel	Cho Calc Hou I, vent	ion Meth 28/64 culated 2 rr Rate ted. etc.) ch a plat	with the	owing, gas lift, pu Flowin Prod'n For Test Period Oil - Bbl. 765	tempora	DUC - Size and Oil - Bb Gas	60-18600' TION Ind type pump) 1 765 - MCF	Gas	Acdz w/10 sand & 46 Well Status - MCF 840 /ater - Bbl.	09607 5321 s (Prod Wa	9 gal fl I. or Shuu Pro iter - Bbl 128 Oil Gra	1/2%; luid t-in) oduc l. 4 avity essed	ing Gas - - API - (Co By	5257832# Oil Ratio
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Date First Production 12/24 Date of Test 1/6/15 Flow Tubing Press. 600# 9. Disposition of C Sold 1. List Attachment Surveys 2. If a temporary p	on Hours To Casing F Gas (Sold, ts oit was use rial was us	Prested 24 Pressure <i>used for fue</i> ed at the wel sed at the we	oducti Cho Calc Hou I, vent I, attac	ion Metholes Size 28/64 culated 2 ir Rate ted. etc.) ch a plat	with the xact loc	wing, gas lift, pu Flowin Prod'n For Test Period Oil - Bbl. 765 e location of the sation of the on-s Latitude _ t sides of this	tempora	DUC - Size and Oil - Bb Gas ary pit. al:	60-18600' TION ad type pump) 1 765 - MCF 840	Gas	Acdz w/10 sand & 46 Well Status - MCF 840 /ater - Bbl. 1284	09607 53219 s (Prod Wa 30. T	9 gal fl Providence Inter - Bbl 128 Oil Gra est Witn	1/2%; luid t-in) oducc l. 4 avity essed Ty	ing Gas - - API - (Co By ler Dean	5257832# Oil Ratio orr.) S
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt1890'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt 3550'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T.Granite	
T. Blinebry	T. Rustler	_1810'	T. Dakota		
T.Tubb	T. Capitan	_ 4000'	T. Morrison		
T. Drinkard	T. Delaware	_5530'	T.Todilto		
T. Abo	T. Bone Spring Lime	_8740'	T. Entrada		
T. Wolfcamp	T. 1 st Bone Spring	9910'	T. Wingate		
T. Penn	T. 2 nd Bone Spring	10450'	T. Chinle		
T. Cisco (Bough C)	T. 3rd Bone Spring	11450'	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water in	of the state of th	er rose in hole.	
No. 1. from	to	feet	
,		feet	
,		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		
1							