

OCD Hobbs

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBSOCD

JAN 26 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC031670A
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: SUSAN MAUNDER E-Mail: Susan.B.Maunder@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 N. DAIRY ASHFORD RD;P10-3093 HOUSTON, TX 77079-1175	3b. Phone No. (include area code) Ph: 281-206-5281	8. Well Name and No. SEMU 246
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T20S R38E Mer NMP NWSE 1330FSL 1464FEL		9. API Well No. 30-025-42018
		10. Field and Pool, or Exploratory SKAGGS; GRAYBURG
		11. County or Parish, and State LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company (COPC) respectfully requests approval to change our surface use plan for this well. The flowlines for this injection well need to be buried due to the operating pressure during injection operations. The route will be the same as what is currently permitted. Attached is our buried line cross section and the approved route.

The buried lines will be less than 5 in OD and operated at less than 2000 psi.

This change has been discussed with BLM representative Ms. Bad Bear.

Our current conditions of approval contain provisions for buried lines; VIII.B.7 and VIII.B.9. COPC will operate in accordance with those conditions.

OCD CAL 01/15/15

WEX-937

14. I hereby certify that the foregoing is true and correct. Electronic Submission #271637 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs	
Name (Printed/Typed) DEBORAH UPSON	Title SENIOR REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 10/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Cody V. Layton</i>	Title <i>MRS</i>	Date <i>1/15/15</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MIB/OCD 1/27/2015

JAN 28 2015
29

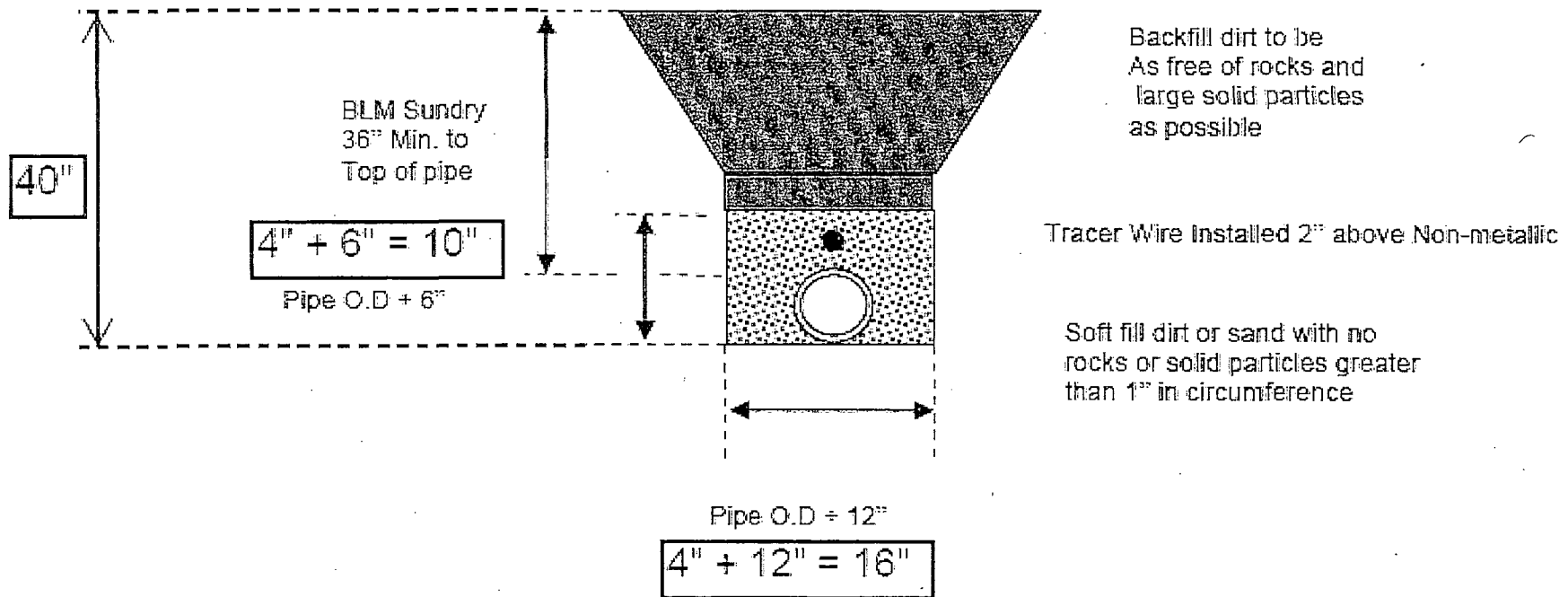
jm

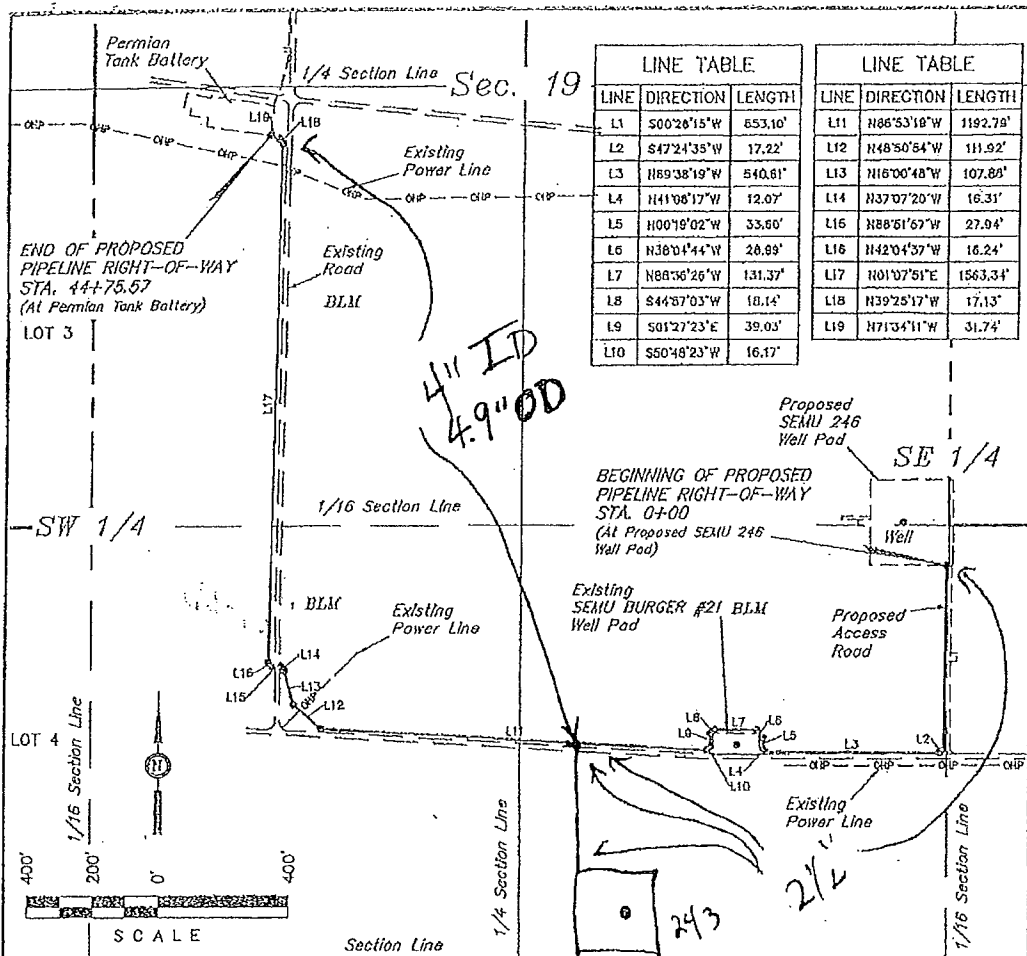
Additional data for EC transaction #271637 that would not fit on the form

32. Additional remarks, continued

Thank you for your time spent reviewing this requested change.

Figure D-1 Backfill around Pipe





PIPELINE RIGHT-OF-WAY DESCRIPTION

A 6' WIDE RIGHT-OF-WAY 3' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 19, T20S, R38E, N.M.P.M., WHICH BEARS N47°53'03"W 1789.85' FROM THE SOUTHEAST CORNER OF SAID SECTION 19, THENCE S00°28'15"W 553.10'; THENCE S47°24'35"W 17.22'; THENCE N89°38'19"W 540.61'; THENCE N41°08'17"W 12.07'; THENCE N00°19'02"W 33.60'; THENCE N38°04'44"W 28.99'; THENCE N88°36'26"W 131.37'; THENCE S44°57'03"W 18.14'; THENCE S01°27'23"E 39.03'; THENCE S50°48'23"W 16.17'; THENCE N88°53'19"W 1192.79'; THENCE N48°50'54"W 111.92'; THENCE N16°00'48"W 107.86'; THENCE N37°07'20"W 16.31'; THENCE N88°51'57"W 27.94'; THENCE N42°04'37"W 16.24'; THENCE N01°07'51"E 1563.34'; THENCE N39°25'17"W 17.13'; THENCE N71°34'11"W 31.74' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID SECTION 19, WHICH BEARS S85°26'48"E 1875.20' FROM THE WEST 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.616 ACRES MORE OR LESS.

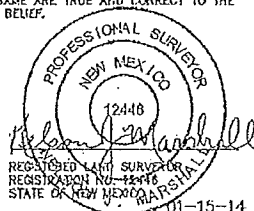
BEGINNING OF PIPELINE STA. 0+00 BEARS N47°53'03"W 1789.65' FROM THE SOUTHEAST CORNER OF SECTION 19, T20S, R38E, N.M.P.M.

END OF PIPELINE STA. 44+75.57 BEARS S85°26'48"E 1875.20' FROM THE WEST 1/4 CORNER OF SECTION 19, T20S, R38E, N.M.P.M.

A = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
BLM SE 1/4	2005.64	0.276	121.55
BLM SW 1/4	2470.03	0.340	149.70
TOTAL	4475.57	0.616	271.25

NOTES:

ConocoPhillips

ConocoPhillips Company

SEM U 246
SECTION 19, T20S, R38E, N.M.P.M.
1330' FSL 1464' FEL

DRAWN BY: J.W.

SCALE: 1" = 400'

DATE: 09-18-13

REV: 01-15-14 B.D.H.



Corporate Office • 85 South 200 East
Vernal, UT 84078 • (435) 789-1017

PIPELINE R.O.W. FIGURE 17