

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM3622

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

JAN 26 2015

7. If Unit or CA/Agreement, Name and/or No.
89101240208. Well Name and No.
PIPELINE DEEP UNIT 029. API Well No.
30-025-26235-00-S110. Field and Pool, or Exploratory
QUAIL RIDGE11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: DAVID A EYLER

Mail: DEYLER@MILAGRO-RES.COM

3a. Address

600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-687-3033

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T19S R34E NWNE 760FNL 2050FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Acidize
- ☐
- Deepen
-
- ☐
- Alter Casing
- ☐
- Fracture Treat
-
- ☐
- Casing Repair
- ☐
- New Construction
-
- ☐
- Change Plans
- ☒
- Plug and Abandon
-
- ☐
- Convert to Injection
- ☐
- Plug Back

E-PERMITTING

P&A NR

INT TO P&A

CSNG

TA

P&A R

COMP

CHG Loc

RBDMS CHART

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/21/14: ATTEMPT TO SET 5-1/2" CIBP @ 12,890'-UNSUCCESSFUL; ATTEMPT TO PRES. TEST CSG. - PUMP INTO @ 1.75 BPM @ 500#; PUMP 25 SXS.CMT. @ 12,890'(PER BLM).

06/22/14: TAG CMT. PLUG @ 12,652'(WITNESSED X OK'D BY BLM); CHASE CSG. LEAK. Accepted as to plugging of the well bore.

06/24/14: PUMP 25 SXS. CMT. @ 12,127'-11,927'; PUMP 25 SXS.CMT. @ 10,825'; WOC. Liability under bond is retained until

06/25/14: TAG CMT. @ 10,668'(OK'D BY BLM); PUMP 25 SXS.CMT. @ 7,910'-7,810'. Surface reclamation is completed.

06/26/14: PERF. SQZ. HOLES @ 6,120'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 700# X HOLD; PUMP 60 SXS. CMT. @ 6,170'(PER BLM); WOC.

06/27/14: TAG CMT. @ 6,032'; PUMP 25 SXS.CMT. @ 6,032'(PER BLM); DID NOT REQUIRE TAG.

06/28-30/14: CUT X PULL 5-1/2" CSG. @ 5,240'.

07/01/14: PUMP 60 SXS.CMT. @ 5,290'; WOC X TAG CMT. @ 5,262'; PUMP 60 SXS.CMT. @ 5,262'; WOC X TAG

CMT. PLUG @ 5,080'.

07/02/14: PUMP 120 SXS.CMT. @ 3,410'; WOC X TAG CMT. @ 3,238'; PUMP 55 SXS.CMT. @ 3,140'; WOC.

DECLAMATION
DUE 12-20-14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252749 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by LINDA DENNISTON on 08/15/2014 (13KMS2181SE)

Name (Printed/Typed) DAVID A EYLER

Title AGENT

Signature (Electronic Submission)

Date 07/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISORY PET

Date 01/20/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MRS/OCD 1/26/2015

JAN 28 2015

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Additional data for EC transaction #252749 that would not fit on the form

32. Additional remarks, continued

07/03/14: TAG CMT. @ 3,008'(OK'D BY BLM); PUMP 155 SXS.CMT. @ 1,945'; WOC X TAG CMT. @ 1,540'; PUMP 40 SXS.CMT. @ 553'; WOC.
07/07/14: TAG CMT. @ 484'; PUMP 15 SXS.CMT. @ 484'(PER BLM); WOC X TAG CMT. @ 395'(OK'D BY BLM); MIX X CIRC. TO SURF. 25 SXS.CMT. @ 63'-3'.
07/08/14: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL GROUND LEVEL DRY HOLE MARKER.

WELL PLUGGED AND ABANDONED 07/08/14 /

DURING THIS PROCEDURE WE USED THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAULED CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.