## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED

	OMB NO. 1004-015
	Expires: July 31, 201
_	1.131

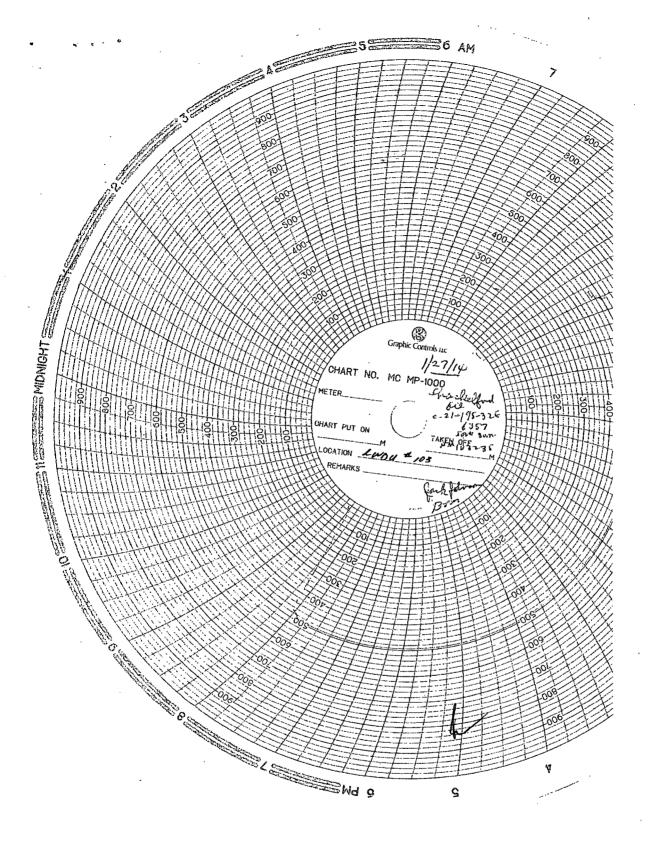
SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals (APD)

J.	NMNM103235
6.	If Indian, Allottee or Tribe Name

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SUBMIT IN TRIE	7. If Unit or CA/Agreement, Name and/or No. NMNM94514X								
Type of Well	er		262015	8. Well Name and No. LUSK WEST DELA	WARE UNIT 103				
Name of Operator SHACKELFORD OIL COMPA	Contact: NY E-Mail: CHOUSTO	(CENTED)	9. API Weil No. 30-025-30572-00-S1						
3a. Address 203 WEST WALL SUITE 200 MIDLAND, TX 79701		3b. Phone No. Ph: 432-683	(include area co 2-9784	de)	10. Field and Pool, or Exploratory W LUSK				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description		11. County or Parish, and State						
Sec 21 T19S R32E NENW 99	0FNL 1650FWL				LEA COUNTY, N	М			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHER	DATA			
TYPE OF SUBMISSION									
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Produc		ion (Start/Resume)	☐ Water Shut-Off					
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity			
Subsequent Report     ■	☐ Casing Repair	□ New	Construction	□ Recomp	olete	<b>⊠</b> Other			
☐ Final Abandonment Notice	□ Change Plans	🗖 Plug	and Abandon	□ Tempor	arily Abandon				
	☐ Convert to Injection	Plug	Back	□ Water I	Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  PULLED TUBING FOR TUBING LEAK REPLACED BAD TUBING JOINTS. GIH W/ ON OFF TOOL AND 202 JTS OF 2-3/8"  TUBING SET AT 6384' PERMANENT PACKER, CIRCULATED PACKER FLUID. CALLED BLM TO WITNESS TEST, TESTED. TO 500 PSI. SEE ATTACHED CHART WITNESSED BY JACK JOHNSON OF BLM.  14. Thereby certify that the foregoing is true and correct.  Flectronic Submission #240651 verified by the BLM Well Information Systems.									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #240651 verified by the BLM Well Information System  For SHACKELFORD OIL COMPANY, sent to the Hobbs  Committed to AFMSS for processing by BEVERLY WEATHERFORD on 05/07/2014 (14BMW0394SE)									
Name (Printed/Typed) DON SHA	Title PRESIDENT								
Signature (Electronic S	Submission) THIS SPACE FO	OR FEDERA		1/2014 E OFFICE U	SE	· · · · · · · · · · · · · · · · · · ·			
ACCEDT	ED			EDWARD FERNANDEZ					
Approved By AUCE			TitlePETRO	LEUM ENGIN	EER	Date 01/23/2015			
Conditions of approval, if any, are attache bertify that the applicant holds legal or equivalent would entitle the applicant to condu-	uitable title to those rights in that operations thereon.	e subject lease	Office Hobb			·			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or a	gency of the United			

\*\* BLM REVISED \*\* JAN 29

BS/Och 1/29/2015



BS 1/21/2015

