Office	State of New M	exico	Form C-103	
District 1 - (575) 393-6161	Energy, Minerals and Nat	tural Resources	Revised July 18, 2013	_
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	ı
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	MOIDIVIGION	30-025-40518	╛
811 S. First St., Artesia, NM 88210		· ·	5. Indicate Type of Lease	۱
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE ☑ FEE □	
District IV - (505) 476-3460	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.	1
1220 S. St. Francis Dr., Santa Fe, NM	•			]
87505				
SUNDRY NOTIC	ES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name	١
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR P	LUDIARE	Tangerine BRT State	1
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-101) I	FOR SUCHPUSED		1
PROPOSALS.)	Par Wall D Other		8. Well Number 1H	٦
	as Well 🗌 Other	W 30 2015	0.0000001111000000	4
2. Name of Operator	• • •	>	9. OGRID Number 025575	1
Yates Petroleum Corporation				4
3. Address of Operator		RECEIVED	10. Pool name or Wildcat	1
105 S. 4 <sup>th</sup> St Artesia, NM 88210		- CONTRACTOR	Featherstone; Bone Spring	1
4. Well Location				1
Unit Letter A : 100	feet from the North	line and 660	feet from the East line	
Section 27	Township 20S	Range 35E	NMPM Lea County	
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc		Š
	3,66	7' GR		4
				_
12 Check Ar	propriate Box to Indicate I	Vature of Notice	Penort or Other Data	
12. Check Ap	propriate box to indicate i	valure of Notice,	Report of Other Data	
NOTICE OF INT	ENTION TO	SHE	SEQUENT REPORT OF:	
	PLUG AND ABANDON	REMEDIAL WOR		
	CHANGE PLANS		ILLING OPNS. P AND A	
·	MULTIPLE COMPL	CASING/CEMEN	IT JOB: L	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:	. $\square$	
		nortinent details or	d give pertinent dates, including estimated date	•
13. Describe proposed or comple	ted operations. (Clearly state all	i pertinient detans, an	ia givo politilotti aatos, mottaanig ostimatoa aati	3
				9
of starting any proposed work	k). SEE RULE 19.15.7.14 NMA		mpletions: Attach wellbore diagram of	е
	k). SEE RULE 19.15.7.14 NMA			е
of starting any proposed work proposed completion or recor	c). SEE RULE 19.15.7.14 NMA npletion.	.C. For Multiple Co	mpletions: Attach wellbore diagram of	е
of starting any proposed work proposed completion or recon	<ul><li>s): SEE RULE 19.15.7.14 NMA inpletion.</li><li>spectfully requests to change</li></ul>	.C. For Multiple Co	mpletions: Attach wellbore diagram of  D at EOC to approx. 10,500' and at	e
of starting any proposed work proposed completion or recon Yates Petroleum Corporation re EOL to approx. 10,554'. Target	<ul> <li>s): SEE RULE 19.15.7.14 NMA inpletion.</li> <li>spectfully requests to change formation will remain the</li> </ul>	C. For Multiple Co ge our target TVI same. It is also re	D at EOC to approx. 10,500' and at equested to set our surface casing at	е
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of starting any proposed work proposed completion or recon Yates Petroleum Corporation re EOL to approx. 10,554'. Target approx. 1870'. A mixed string of	<ul> <li>s): SEE RULE 19.15.7.14 NMA inpletion.</li> <li>spectfully requests to change formation will remain the</li> </ul>	C. For Multiple Co ge our target TVI same. It is also re	mpletions: Attach wellbore diagram of  D at EOC to approx. 10,500' and at	e
of starting any proposed work proposed completion or recon Yates Petroleum Corporation re EOL to approx. 10,554'. Target	<ul> <li>s): SEE RULE 19.15.7.14 NMA inpletion.</li> <li>spectfully requests to change formation will remain the</li> </ul>	C. For Multiple Co ge our target TVI same. It is also re	D at EOC to approx. 10,500' and at equested to set our surface casing at	е
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of starting any proposed work proposed completion or reconverged to approx. 10,554'. Target approx. 1870'. A mixed string of accordingly.  Thank you.	<ul> <li>s): SEE RULE 19.15.7.14 NMA inpletion.</li> <li>spectfully requests to change formation will remain the</li> </ul>	C. For Multiple Coge our target TVI same. It is also resing will be ran.	D at EOC to approx. 10,500' and at equested to set our surface casing at	e
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