

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBSOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 22 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

5. Lease Serial No.
NMLC061842

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1331818. Well Name and No.
BAE 14 FED COM 8H9. API Well No.
30-025-41105-00-S110. Field and Pool, or Exploratory
MALJAMAR11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO LP

Contact: DAVID H COOK

Email: david.cook@devn.com

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-7848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R32E SESE 990FSL 200FEL
32.827305 N Lat, 103.728490 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/8/14 - Spud @ 2300.

1/9/14 - 1/12/14 - TD 17-1/2" hole @ 1,108'; CHC. TOOH & RU csg crew; RIH w/26 jts 13-3/8" 48.0# H-40 STC csg & set @ 1,108'; CHC & RD csg crew; RU cementers & test surface lines to 1300 psi, OK. Notified BLM, Pat McKelvey, of intent to run csg & cmt. Lead w/510 sx Extendacem C cmt, Yld 1.72, followed by Tail w/360 sx Halcem C cmt, Yld 1.33, Displ w/167 bbl FW; circ 111 sx cmt to surf. RD cementers & WOC. NU & test BOP @ 3,000psi high & 250psi low; 30min. Good test.

1/13/14 - 1/15/14 - TD 12-1/4" hole @ 2,422'. CHC & POOH. Notified BLM of intent to run & cmt csg (Paul Flowers). RU csg equip. & RIH w/248 jts 9-5/8" 36# J-55 LTC csg & set @ 2,422'. CHC, RD csg equip. RU cementers & PT lines to 4000psi. Lead w/490 sx Econocem Cmt, Yld 1.85; Tail w/430 sx Halcem Cmt, Yld 1.33; Displ w/184 bbl FW; circulated 285 bbls cmt to surf. WOC. ND & raise BOP;

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #234271 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by BEVERLY WEATHERFORD on 05/01/2014 (14BMW0277SE)

Name (Printed/Typed) DAVID H COOK

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/03/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISORY PET

Date 01/17/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

CSNG MB.

JAN 30 2015

Additional data for EC transaction #234271 that would not fit on the form

32. Additional remarks, continued

notified BLM of intent to test BOP; dress top of csg, NU & test BOP, 250 psi / 3000; & Annular 250 psi / 1500 psi, good test.

1/26/14 - 1/31/14 - TD 8-3/4" lateral @ 11,422'. CHC. POOH. Notified Paul Flowers, BLM of intent to run csg & cmt. RU & RIH w/249 jts 5-1/2", 20#, L-80 BTC & set @ 11,422'; CHC; RD csg crew & RU Cmters. 1st lead w/455 sx Versacem H cmt, Yld 2.26; followed by 2nd lead w/420sx Econocem-HLH cmt, Yld 1.96, followed by tail w/1330sx Versacem H cmt, Yld 1.22; Displ w/252 bbl FW; full returns during cmt job; no cmt to surface; estimated TOC @ 460'. WOC. RD cementer. Dress csg & install well cap. Release rig @ 1200 hrs.