Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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☐ Temporarily Abandon

■ Water Disposal

Do not use this form for proposals to abandoned well. Use form 3160-3 (APL	drill or to re-enter an	NMNM27507 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instruc	7. If Unit or CA/Agreement, Name and/or No. NMNM133409	
ype of Well Oil Well Gas Well Other	·	8. Well Name and No. RED HILLS WEST 22 BO FED COM 1H
lame of Operator Contact: MEWBOURNE OIL COMPANY E-Mail: jlathan@m	9. API Well No. 30-025-41135-00-S1	
Address HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905	10. Field and Pool, or Exploratory JENNINGS
ocation of Well (Footage, Sec., T., R., M., or Survey Description,	11. County or Parish, and State	
Sec 22 T26S R32E NWNW 150FNL 2310FEL 2.020621 N Lat, 103.394025 W Lon	LEA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent □ Alter Casing ☐ Fracture Treat □ Reclamation ■ Well Integrity □ Casing Repair ■ New Construction □ Recomplete Other

□ Plug and Abandon

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

08/16/14 Frac Avalon Shale from 9560' MD (9388' TVD) to 13875' MD (9437' TVD) 152', 723 holes, 0.41" EHD, 60 deg phasing. Frac in 20 stages w/41,000 gals 7.5% acid, 5,056,506 gals of SW, carrying 3,802,500# 100 Mesh sand 1,773,260# 40/70 sand & 405,220# 40/70 Oil Plus sand. Flowback well for cleanup.

□ Change Plans

☐ Convert to Injection

08/23/14 Put well on production.

☐ Final Abandonment Notice

We are asking for an exemption from tubing at this time.

14. I hereby certify th	nat the foregoing is true and correct. Electronic Submission #259030 verifie For MEWBOURNE OIL COI Committed to AFMSS for processing by LI	MPÁNY	sent to the Hobbs				
Name (Printed/Typ	ped) JACKIE LATHAN	Title	AUTHORIZED REPRESENTATIV	/E			
Signature	(Electronic Submission)	Date	08/29/2014	•			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			AMES A AMOS SUPERVISORY PET	Date 01/17/2015			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.