

HOBBSOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 22 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM100568

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
- b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION CO. L.P. Contact: MEGAN MORAVEC
Email: megan.moravec@dvn.com8. Lease Name and Well No.
RAGIN CAJUN 13 FEDERAL 2H3. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 731023a. Phone No. (include area code)
Ph: 405-552-36229. API Well No.
30-025-41273-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 330FSL 1295FWL 32.037031 N Lat, 103.427981 W Lon

At top prod interval reported below SWSW 330FSL 1295FWL

At total depth NWNW 341FNL 628FWL

10. Field and Pool, or Exploratory
JABALINA11. Sec., T., R., M., or Block and Survey
or Area Sec 13 T26S R34E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
03/04/201415. Date T.D. Reached
03/25/201416. Date Completed
☐ D & A ☒ Ready to Prod.
07/15/201417. Elevations (DF, KB, RT, GL)*
3245 GL18. Total Depth: MD 13612
TVD 911819. Plug Back T.D.: MD 13551
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY CCL NEUTRONLOG HIGHRESOLUTIONL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	1149		750		0	
12.250	9.625 HCK-55	40.0	0	5253		1590		0	
8.750	5.500 P-110	17.0	0	13597		2490		4417	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8816							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
DELAWARE SOUTHWEST	9270	13490	9270 TO 13490		360	OPEN Delaware SW
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9270 TO 13490	40,780 GALS 15% HCL ACID, 483,116# 100 MESH, 2,043,478# PREMIUM WHITE 30/50, 962,184# CRC 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/15/2014	08/11/2014	24	→	380.0	298.0	1511.0			PRODUCED FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	535	315.0	→	380	298	1511	784	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #256961 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ACCEPTED FOR RECORD

JAN 19 2015

BUREAU OF LAND MANAGEMENT
CAREERS FIELD OFFICERECLAMATION
DUE 1-15-15

JAN 30 2015

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1068	1413	BARREN	RUSTLER	1068
TOP OF SALT	1413	5359	BARREN	TOP OF SALT	1413
DELAWARE	5359	5393	OIL AND SALT WATER	DELAWARE	5359
BELL CANYON	5393	6418	OIL AND SALT WATER	BELL CANYON	5393
CHERRY CANYON	6418	7788	OIL AND SALT WATER	CHERRY CANYON	6418
BRUSHY CANYON	7788		OIL AND SALT WATER	BRUSHY CANYON	7788

32. Additional remarks (include plugging procedure):

Surface casing cement circulated listed in bbls (40 bbls).

Formations - did not penetrate bottom of Brushy Canyon, no bottom listed.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #256961 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 10/09/2014 (15LJ0135SE)

Name (please print) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/14/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **