	ate District C	Office n	1000		Ctata of Mary	. 1 1	:		1				Ea	C 1
Submit To Appropriate District Office Two Copies District I					State of New Minerals and			SOUTCES	Form C-10 Revised August 1, 201					
1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources JN 0 5 2014				1. WELL API NO. 30-009-20025						
811 S. First St., Arte	sia, NM 882	10	שויטויט	9 ZU14	il Conservatio	n Div	visio	n	2 Type	e of Leage	30	-009-20	1025	
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Fra						Franc	2. Type of Lease				ED/INDI	AN		
<u>District IV</u> 1220 S. St. Francis D	Or., Santa Fe,	NM 87505	RECE	IVED	Santa Fe, NI	A 875	05		3. State	e Oil & Ga	s Lease No	0.		
		ETION O	R RE	COMPL	ETION REP	ORT A	AND	LOG						113
 Reason for filin 	ıg:		,		•				5. Leas	e Name or Pulliam	Unit Agre Farms 27		ne	
X COMPLETIC	ON REPO	RT (Fill in bo	oxes#1 t	through #31	for State and Fee w	ells only	y)		6. Well	Number:		·		
					arough #9, #15 Date ordance with 19.15.					1				
7. Type of Compl		WORKOVER		EEPENING	□PLUGBACK	□ DIFF	EREN	IT RESERVOL	г □от	HFR				
3. Name of Operat	or	ta Mesa Sei					LIKEIV	T RESERVOI	9. OGR		52			
10. Address of Op					****				1 Pool	2957:				
. rudies or op		021 Katy Fre ouston, TX 7		Suite 400					(4k	N/C-	ry	-N083527		Ounty
12.Eocution	Unit Ltr			ownship	1	ot		Feet from the	N/S Lin		Feet from the			
Surface:	Р	27		8N	35E			358	S		827	E		Curry
13. Date Spudded 12-28-13	E .	34 T.D. Reache	ed	8N 15. Date Ri			16. 1	94 92 Date Complete			466 4 6	7. Elevation	ons (DF	
18. Total Measure 9,303'				3-2-14 19. Plug Back Measured Depth			20.	20. Was Directional Survey N		Made?		pe Electric		
22. Producing Inte		this completion		, Bottom, N	lame								ar or	
:3.		-		CAS	SING RECO	RD (I	Reno	ort all strin	gs set i	in well)	1			
CASING SIZ	Е	WEIGHT	LB./FT.		DEPTH SET	(-		LE SIZE .		ENTING R		AM	OUNT I	PULLED
11.75" 54.0				1734'			14.75"		625sx					
11.75" 8.625"		32.0			1734' 6710'			4.75" 0.625" ~		625sx 270sx				
8.625" 24.	ТОР	32.0			6710'	IT SC	10	2.5		270sx TUB	ING REC		PACKE	D SET
8.625" 24.	ТОР	32.0			6710'	IT SC	10	2.5	i. ZE	270sx TUB	ING REC DEPTH SE		PACKE	ER SET
8.625" 84. SIZE		32.0	ВОТТС	OM	6710'		10 REEN	2.5 S1	ZE	TUB	DEPTH SE	T		ER SET
8.625" 84. SIZE		32.0	ВОТТС	OM	6710'	27.	REEN ACI	0.625" 25 SI D, SHOT, FR	ZE ACTUR	TUB E, CEME	DEPTH SE	JEEZE, E	ETC.	ER SET
8.625" 84. SIZE		32.0	ВОТТС	OM	6710'	27.	REEN ACI	2.5 S1	ZE ACTUR	TUB	DEPTH SE	JEEZE, E	ETC.	ER SET
8.625" 24. SIZE		32.0	ВОТТС	OM	6710'	27.	REEN ACI	0.625" 25 SI D, SHOT, FR	ZE ACTUR	TUB E, CEME	DEPTH SE	JEEZE, E	ETC.	ER SET
8.625" 14. 16. Perforation r		32.0	ВОТТС	OM	FRECORD SACKS CEMEN	27. DE	REEN ACI	D, SHOT, FR	ZE ACTUR	TUB E, CEME	DEPTH SE	JEEZE, E	ETC.	ER SET
8.625" 4. 6. Perforation r	ecord (inte	rval, size, and	BOTTC	OM er)	6710' VER RECORD SACKS CEMEN	27. DE	REEN ACI	D, SHOT, FR	ACTUR AMOU	TUB TUB E, CEME JNT AND	NT, SQU KIND MA	JEEZE, E	ETC.	ER SET
8.625" 14. 16. Perforation r	ecord (inte	rval, size, and	BOTTC	OM er)	FRECORD SACKS CEMEN	27. DE	REEN ACI	D, SHOT, FR	ACTUR AMOU	TUB E, CEME	NT, SQU KIND MA	JEEZE, E	ETC.	ER SET
8.625" 6.4. 6.6. Perforation r 8.8. Date First Product	ecord (inte	rval, size, and	BOTTC	OM er) Method (F)	6710' VER RECORD SACKS CEMEN	27. DE RODI	REEN ACI	D, SHOT, FR NTERVAL	ACTUR AMOU	TUB E, CEME JNT AND	NT, SQU KIND MA	JEEZE, E	ETC.	
8.625" 6.4. 6.6. Perforation r 8.8. Date First Product	ecord (inte	rval, size, and	BOTTC d numbe	OM er) Method (F)	Flowing, gas lift, pure	27. DE RODI	ACII	D, SHOT, FR NTERVAL	ACTUR AMOU	TUB E, CEME JNT AND	NT, SQU KIND MA	JEEZE, E	TC. USED	
8.625" 24. 26. Perforation r 28. Date First Product Date of Test	ecord (inte	rval, size, and	BOTTC d number	Method (Fa	Prod'n For	27. DE RODI	ACIDEPTH II	D, SHOT, FR NTERVAL	ACTUR AMOU Well west - MCF	TUB E, CEME JNT AND Status (Pro	NT, SQU KIND MA od. or Shu	JEEZE, E ATERIAL t-in) avity - AP	Gas - O	il Ratio
8.625" 6. Perforation r 8. Date First Product Pate of Test Flow Tubing Press.	ecord (inte	Propested Pressure	BOTTO d numbe duction Choke Calcula Hour R	OM Final Method (Final Size ated 24-Rate	Prod'n For Test Period	27. DE RODI	ACIDEPTH II	D, SHOT, FR NTERVAL	ACTUR AMOU Well west - MCF	TUB E, CEME JNT AND Status (Prov. 1) Bbl. E-PEF	NT, SQU KIND MA	JEEZE, EATERIAL (-in) avity - AP	Gas - O	il Ratio
8.625" 6. Perforation r 8. Date First Product Date of Test Flow Tubing Press. 9. Disposition of	ion Hours T Casing F	Propested Pressure	BOTTO d numbe duction Choke Calcula Hour R	OM Final Method (Final Size ated 24-Rate	Prod'n For Test Period	27. DE RODI	ACIDEPTH II	D, SHOT, FR NTERVAL	ACTUR AMOU Well west - MCF	TUB E, CEME JNT AND Status (Province of the Company)	NT, SQU KIND MA	JEEZE, E ATERIAL (-in) 1. avity - AP	Gas - O	il Ratio
8.625" 6. Perforation r 8. Date First Product Pate of Test Flow Tubing Press. 9. Disposition of	ion Hours T Casing F	Propested Pressure used for fuel,	BOTTC d number choke Calcula Hour R vented,	Method (Fa	Prod'n For Test Period	27. DE RODI	ACIDEPTH II	D, SHOT, FR NTERVAL	ACTUR AMOU Well west - MCF	TUB E, CEME JNT AND Status (Pro V Sbl. E-PEF Comp	NT, SQU KIND MA od. or Shu	JEEZE, E ATERIAL (-in) avity - AP NG Ne P&A Loc Chr	Gas - O Gas - O T- (Corr	il Ratio
8.625" 6. Perforation r 8. Date First Product Date of Test Flow Tubing Press. 19. Disposition of C-103; Direction of C-10	ion Hours T Casing F Gas (Sold,	Pro ested Pressure used for fuel,	BOTTC d number choke Calcula Hour R vented,	Method (F) Size ated 24- Rate etc.)	Prod'n For Test Period	27. DE RODI ping - Si	ACIDEPTH II	D, SHOT, FR NTERVAL	ACTUR AMOU Well west - MCF	TUB E, CEME JNT AND Status (Pro V Sbl. E-PEF Comp CSNG ReCoil	NT, SQU KIND MA od. or Shu Vater - Bb	JEEZE, E ATERIAL (-in) avity - AP JG Ne P&A Loc Chr	Gas - O I - (Corr T) New \	il Ratio
8.625" 6. Perforation r 6. Perforation r 6. Perforation r 7. Date First Product 6. Perforation r	ectional Spit was use	Properties of the state of the	BOTTC d number duction Choke Calculated Hour R vented,	Method (Fa	Prod'n For Test Period Oil - Bbl.	27. DE ROD ping - Si	ACIDEPTH II	D, SHOT, FR NTERVAL	Well Water - B	TUB E, CEME JNT AND Status (Pro V Status (Pro CSNG ReCoi Cancl	NT, SQU KIND MA od. or Shu Vater - Bb	JEEZE, E ATERIAL (-in) avity - AP NG Ne P&A Loc Chr	Gas - O I - (Corr EW We Tring New Ve	il Ratio
8.625" 24. 26. Perforation r 28. Date First Product Date of Test Plow Tubing Press. 29. Disposition of C-103; Dire 32. If a temporary 33. If an on-site bu	record (interior for the control of	Property of the well, sed at the well	BOTTO d numbe duction Choke Calcula Hour R vented,	Method (Fa	Prod'n For Test Period Oil - Bbl. Discount of the test position of the on-site Latitude	27. DE ROD ping - Si Oil	ACII EPTH II UCT ize and - BbI Gas -	D, SHOT, FR NTERVAL FION type pump) Ga MCF	ACTUR AMOU Well was - MCF	TUB E, CEME JNT AND Status (Province of the context of the conte	OEPTH SE NT, SQU KIND MA od. or Shu vater - Bb Oil Gr RMITTIN mp Well Well	JEEZE, E ATERIAL (-in) I. avity - AP I. Add Loc Chr Add Cre	Gas - O I - (Corr EW We T, ng New \ eate P	il Ratio
8.625" 24. SIZE 26. Perforation r 28. Date First Product Date of Test Plow Tubing Press. 29. Disposition of C-103; Dire 32. If a temporary 33. If an on-site but I hereby certify	Gas (Sold, onts ectional Spit was use or that the	Properties of the well, and at the well, and at the well, and an analog of the well, and at the well.	BOTTC d number choke Calculathour R vented, ro; AIT attach a	Method (Faster) Size ated 24-Rate etc.) GR Log a plat with the exact lown on both	Prod'n For Test Period Oil - Bbl. Distribute the sides of this for Printed	27. DE ROD ping - Si Oil orm is t	ACIDEPTH III	D, SHOT, FR NTERVAL FION Type pump) Ga MCF	Well Water - E	TUB E, CEME JNT AND Status (Province Compared	OEPTH SE NT, SQU KIND MA od. or Shu vater - Bb Oil Gr RMITTIN mp Well y knowled	JEEZE, E ATERIAL (-in) I. avity - AP I. Add Loc Chr Add Cre	Gas - O I - (Corr EW We Trug New \ eate P	il Ratio
8.625" 24. SIZE 26. Perforation r 28. Date First Product Date of Test Plow Tubing Press. 29. Disposition of C-103; Dire 32. If a temporary 33. If an on-site but I hereby certify	Gas (Sold, onts ectional Spit was use or that the	Property of the well, sed at the well	BOTTC d number choke Calculathour R vented, ro; AIT attach a	Method (Faster) Size ated 24-Rate etc.) GR Log a plat with the exact lown on both	Prod'n For Test Period Oil - Bbl. Oil - Bbl. Latitude	27. DE ROD ping - Si Oil Oil orm is t	ACIDEPTH III	D, SHOT, FR NTERVAL FION Type pump) Ga MCF	Well Water - E	TUB E, CEME JNT AND Status (Province of the context of the conte	OEPTH SE NT, SQU KIND MA od. or Shu vater - Bb Oil Gr RMITTIN mp Well y knowled	JEEZE, E ATERIAL (-in) I. avity - AP I. Add Loc Chr Add Cre	Gas - O I - (Corr EW We Trug New \ eate P	il Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northeastern N	ew Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen_	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison	,			
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	Т.	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

	·		SANDS OR	ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	toto	
	IMPORT	ANT WATER SANDS		
Include data on rate of wate	r inflow and elevation to which	ch water rose in hole.		
No. 1, from	toto	feet	***************************************	
No. 2, from	toto	feet		
		feet		
		ORD (Attach additional sheet		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			·				·
				:			
						:	
				•			