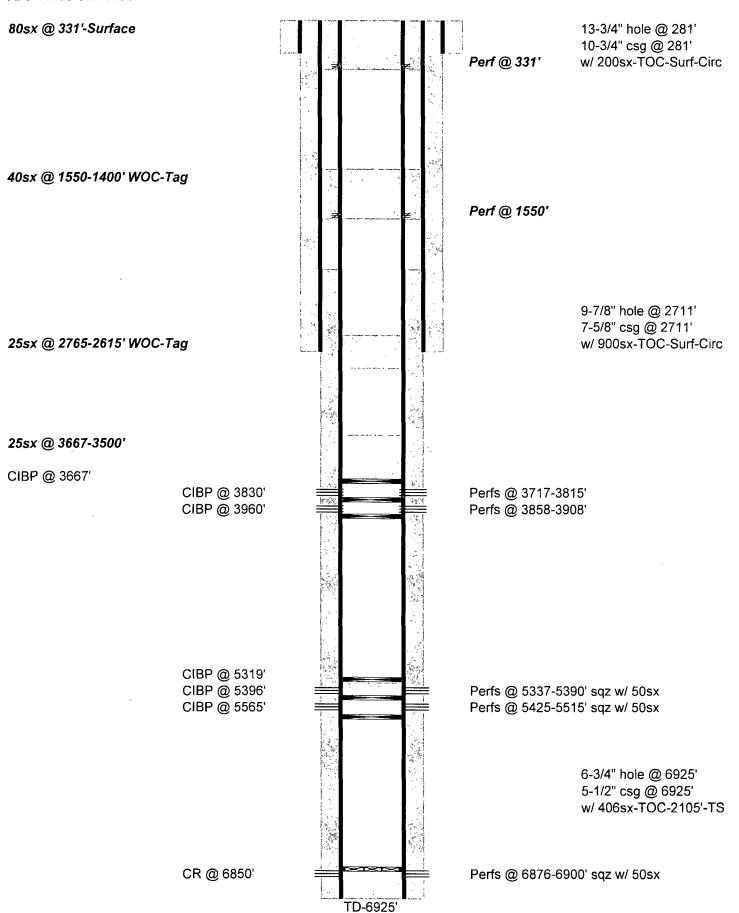
Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
District I = (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NACON SOLUTION OF THE PROPERTY OF T			WELL API NO. 30-025-05847
011.0 5	DISTRICTI - (5/5) /48-[283 WEED OIL CONSERVATION DIVISION		
District III - (505) 334-6178 0 2 2015 1220 South St. Francis Dr		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NN 87410		6. State Oil & Gas Lease No.	
District IV - (505) 476-3460 Santa Fe, INIVI 87303 1220 S. St. Francis Dr., Santa Fe, NM		_	
87505 DECEMEN			3935
	AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH PROPOSALS.)			Fast Fumont Unit
1. Type of Well: Oil Well Gas Well Other Injection		8. Well Number 123	
2. Name of Operator			9. OGRID Number
OXY USA WTP Limited Partnership			192463
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710			Eumost Tates TR Qn
4. Well Location			
Unit Letter M: 560 feet from the South line and 560 feet from the West line			
Section \ Township 20S Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3585'			
		<u> </u>	
12 Check Appr	opriate Box to Indicate N	ature of Notice 1	Paport or Other Dat
12. Check Apple	opitate box to indicate in		•
NOTICE OF INTEN	NTION TO:	SUR	MITTING P&AR CHG LOC [
	UG AND ABANDON 🗹	SURG REMEDIA E-PERI	MITTING
· · · · · · · · · · · · · · · · · · ·	ANGE PLANS	COMMENC P&A	NR DAN 1010C
-	ILTIPLE COMPL	CASING/CL INT	O P&A TOTAL CHG LOG
DOWNHOLE COMMINGLE		CSN	
CLOSED-LOOP SYSTEM			
OTHER:		OTHER: TA	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
TD-6925'	PB-3667' Perfs-3717-3815		
10-3/4" 40.5# csg @ 281' w/ 200sx, 13-3/4" hole, TOC-Surf-Circ			
7-5/8" 23# csg @ 2711' w/ 900sx, 9-7/8" hole, TOC-Surf-Circ			
5-1/2" 14-15.5-17# csg @ 6925' w/ 406sx, 6-3/4" hole, TOC-2105'-TS			
1. RIH & tag CIBP @ 3667', M&P 25sx cmt to 3500'			
2. M&P 25sx cmt @ 2765-2615' WOC-Tag			
3. Perf @ 1550', sqz 40sx cmt to 1400' WOC-Tag The OH Gonservation Division			The Old Conservation Division
4. Perf @ 331' sqz 80sx cmt to surface MUST BE NOTIFIED 24 Hours			
	ALF between plugs		Prior to the beginning of operations
Above ground steel tanks will be utilized VERIFY CAST TO SURFACE AFTER WELLHEAD CUTOFF.			
VEKITY (MT TO SURFA	CE MATEL	WELLHEAD CUTURY.
Spud Date:	Rig Release Da	te:	
			<u></u>
I hereby certify that the information above	is true and complete to the be	st of my knowledge	and belief.
11.			
SIGNATURE Ow State TITLE Sr. Regulatory Advisor DATE 1 29 15			
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>			
For State Use Only			
APPROVED BY: March Town Title Dist. Supervisor Date 2/2/2015			
Conditions of Approval (if any)			
OIL CONSERVATION DIVISION - Hobbs office Must Be Notified			

24 hours prior to the beginning of Plugging Operations.

FEB 0 3 2015

OXY USA WTP LP - Proposed East Eumont Unit #123 API No. 30-025-05847



OXY USA WTP LP - Current East Eumont Unit #123 API No. 30-025-05847

