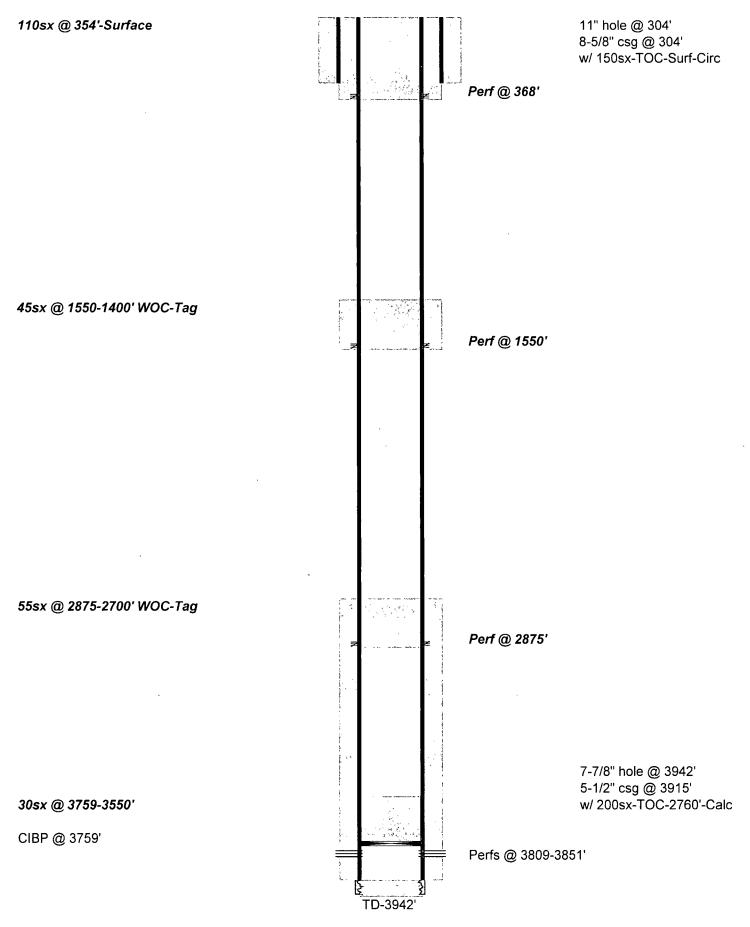
Submit 1 Copy To Appropriate District •Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NMUSCOS		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-05854 5. Indicate Type of Lease
	2015 1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NATER 2 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	MEDi	E6022
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	East Eumont Unit
	Gas Well Other Injection)	8. Well Number 125
2. Name of Operator		9. OGRID Number
3. Address of Operator	WTP Limited Partnership	192463 10. Pool name or Wildcat
	0250 Midland, TX 79710	Euroal Tates TR Qn
4. Well Location		
1	330 feet from the South line and 2	310_feet from the east line
Section 1 Township 205 Range 37E NMPM County Leg		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3582	Re
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Ore
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEL E-PERMITTING P&A R TEMPORARILY ABANDON CHANGE PLANS COMME P&A NR CHG LOC COMME P&A NR CHG LOC		
PERFORM REMEDIAL WORK	PLUG AND ABANDON P REMEL E-PERNI	
TEMPORARILY ABANDON	CHANGE PLANS	08A CHGLOC
PULL OR ALTER CASING	MULTIPLE COMPL \Box CASING INT \Box	
	CSING	
CLOSED-LOOP SYSTEM		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
TD-3942' PB-3759' Perfs-3809-3851' CIBP-3759'		
8-5/8" 28# csg @ 304' w/ 150sx, 11" hole, TOC-Surf-Circ		
5-1/2" 14# csg @ 3915' w/ 200sx, 7-7/8" hole, TOC-2760'-Calc		
1. RIH & tag CIBP @ 3759', M&P 30sx cmt to 3550'		
2. Perf @ 2875', sqz 55sx cmt to 2700' WOC-Tag 3. Perf @ 1550', sqz 45sx cmt to 1400' WOC-Tag The Oil Conservation Division		
4. Perf @ 354' sqz 110sx cmt to surface MUST BE NOTIFIED 24 Hours		
10# MLF between plugs		Prior to the beginning of operations
	bove ground steel tanks will be utilized	· · · · · · · · · · · · · · · · · · ·
VEP	IFY CMT TO SURFACE AFT	ER WEILHEAD CUTOFF -
,		
Spud Date:	Rig Release Date:	
I hereby certify that the information a	above is true and complete to the best of my knowledge	e and belief.
$\Lambda \Lambda L$		
SIGNATURE La STA TITLE Sr. Regulatory Advisor DATE 1/28/15		
Type or print name <u>David Stewar</u>	t E-mail address: <u>david_stewart@</u>	Poxy.com PHONE: <u>432-685-5717</u>
For State Use Only AA		
APPROVED BY: Maley Drown TITLE Dist. Supervisor DATE 2/2/2015		
Conditions of Approval (if any)		
	24 hours prior to the beginning of Plugging Operations.	FEB 0 3 2015
	المتحاجين الماحم المتحد والمتارين والمراري والمرار	

OXY USA WTP LP - Proposed East Eumont Unit #125 API No. 30-025-05854



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OXY USA WTP LP - Current East Eumont Unit #125 API No. 30-025-05854

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