Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE OMB NO. 1004-013 Expires: July 31, 20

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SUNDRY Do not use th abandoned we	NMLC060944 6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Off		8. Well Name and No. SOUTH JUSTIS UNIT "C" 160						
2. Name of Operator LEGACY RESERVES OPERA		9. API Well No. 30-025-32085						
3a. Address PO BOX 10848 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200 Ext: 5218			10. Field and Pool, or Exploratory JUSTIS-BLINBERY-TUBB-DRKD				
4. Location of Well (Footage, Sec., T	ı)			11. County or Parish, and State				
Sec 14 T25\$ R37E SWNE 15	•			LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	ENATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	Acidize	☐ Dee	☐ Deepen ☐ Product		ion (Start/Resume)	☐ Water Shut-Off		
Notice of filtent	☐ Alter Casing	☐ Frac	☐ Fracture Treat ☐ Reclan		ation	☐ Well Integrity		
Subsequent Report	ubsequent Report		v Construction	☐ Recomp	olete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tempo		☐ Tempor	arily Abandon			
	☐ Convert to Injection	☐ Plug Back ☐ Water		☐ Water I	Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 01/16/2015 - MIRU Cudd coiled tubing unit and flowback manifold and steel pit. RIH with 1.25" coil tubing with bit and motor. Drillout plug in 2 3/8" tubing down to 1200' inside 2 3/8" tubing. Attempt to pump-in and pressure up. POH. RIH with CT and jet nozzle. Run thru packer at 5093'. Attempt to pump-in and well still pressuring up and circulating scale and iron sulfide to steel pit. Lower CT and tag bridge in casing at 5292', 70' above top perf. Could not make any hole with jet. POH. Rig down CT. Shut-in well. Will evaluate future course								
OCD for RECORD ONLY. All Federal forms require BLM APPROVAL.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #289305 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs								
Name (Printed/Typed) KENT WILLIAMS			Title SENIOR PETROLEUM ENGINEER					
Signature (Electronic S	Date 01/26/2015							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By Conditions of approval, if any, are attache		Title			Date			
certify that the applicant holds legal or equ which would entitle the applicant to condu	Office		•					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.