Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008				
<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division							1. WELL API NO. 30-025-41872				
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.							2. Type of Lease ☐ STATE ☐ FED/INDIAN				
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa							inta Fe, NM 87505				3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:										5. Lease Name or Unit Agreement Name					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									West Blinebry Drinkard Unit (WBDU) / 37346 6. Well Number:						
C-144 CLOS #33; attach this ar	nd the pla									/or	202		100	1302	MAS
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOII								OIR_	R COTHER						
8. Name of Operator Apache Corporation								9. OGRID 873							
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705									11. Pool name or Wildcat Eunice; B-T-D, North (22900)						
12.Location	Unit Ltr	Section	on	Township		Range	Lot		Feet from t			Feet from the		W Line	County
Surface:	G	<u> </u>	9	215		37E		-	2040		N	1410		E	Lea .
13. Date Spudded	(ate T.D. Re	Z J	<u> </u>		37E	<u> </u>	16	79 %		(Ready to Day	130	8	E wations (D	LBA Eard PVP
08/25/2014	08/3	0/2014	auneu	09/01/2014 11/07/2014				/07/2014		ed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3467' GL					
18. Total Measur 6939'				6898	I	Yes				as Directional Survey Mad			Type Electric and Other Logs Run L/GR/CNL/Caliper/CBL		
22. Producing Int Blinebry 5612'															
23.						ING REC	ORD	<u> </u>		ring					7344
CASING SI 8-5/8"	ZE	WEIG	HT LB./F 24#	T.		DEPTH SET 1331'		HC	DLE SIZE 11"		CEMENTING RECORD AMOUNT PULLED 450 sx Class C				PULLED
5-1/2"			17#		~ -,. ·			7-7/8"			. 1300 sx-Class C				
	'	: : : :								<i></i> :					
		6													
24. SIZE	TOP		LDOT	LINER RECORD SOTTOM SACKS CEMENT				25. SCREEN SIZE				10bing records			
SIZE TOP B			1001	OTTOM SACKS CEM			LIVI	1 BEREET BE		312	2-7/8" 681				
26. Perforation	record (i	nterval size	and num	her)				27 AC	TOH2 CIT	ER /	ACTURE, CI	MENT S	OUEEZ	E ETC	
Blinebry 5612	•		•	•	ıcing				INTERVAL		AMOUNT A				
Tubb 6089'-6	322' (1	SPF, 35	holes) P	roducir	ng		-	5612'-6005'			6612 gal acid; 120,288 gal pad; 191,141# sand; 10,130 gal gel				
Diinkard 646	8-0047	(1 5PF;	42 noies	es) Producing				6089'-6322' 6468'-6647'			3764 gal acid; 80,934 gal pad; 138,442# sand; 4964 gal gel 4100 gal acid; 55,609 gal pad; 84,693# sand; 5300 gal gel				 -
28.									TION						
Date First Product		•	Producti 640 Pu		•	owing, gas lift, p	umping	- Size an	ad type pump)	i i	s (Prod. or ! ucing	Shut-in)		
				Choke Size Prod'n For Test Period			1 1			ı	- MCF	Water -	Bbl.	i	Oil Ratio
11/17/2014		<u>2</u> 4	- -	1-1-1-2	4	<u> </u>		26 Can	MOE	19		333	C	757	
Flow Tubing Press.	Casir	ng Pressure		ulated 2 т Rate	4-	Oil - Bbl.		Gas	- MCF	1	Water - Bbl.	Oil	Gravity 37.	- API - <i>(Co</i> 0	rr.)
29. Disposition o	f Gas (So	old, used for	fuel, vent	ed, etc.)	Sold	I		1				30. Test V	itnessed		
31. List Attachm	ents Incl	ination Re	eport, C-	102, C	-103,	C-104 (Logs	subm	itted 9/8	8/2014)	· · · · · · · · · · · · · · · · · · ·		- 153011		b -	
32. If a temporar	y pit was	used at the	well, attac	h a plat	with th	e location of the	tempor	ary pit.	-						
33. If an on-site						Latitude					Longitude			N.	AD 1927 1983
I hereby certi	fy that	the inforn	nation si	nown o		h sides of this Printed			-		to the best o		vledge	and belie	ef .
Signature	L002	ia H	shor	_		Name Rees	a Fish	er	Tit	tle ^S	Sr. Staff Reg	, Aņalyst		Date	12/01/2014
E-mail Addre	SS Ree	sa.Fisher	r@apacl	necorp.	com							//			
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2623'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2869'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3437'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3766'	T. Montoya	T. Point Lookout	T, Elbert				
T. San Andres 4102'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5167'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5215'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5570'	T. Gr. Wash	T. Dakota					
T.Tubb 6024'	T. Delaware Sand	T. Morrison					
T. Drinkard 6455'	T. Bone Springs	T.Todilto					
T. Abo 6704'	T. Rustler 1275'	T. Entrada					
T. Wolfcamp	T. Tansill 2480'	T. Wingate					
T. Penn	T. Penrose 3591'	T. Chinle					
T. Cisco (Bough C)	T. Bowers-SD	T. Permian					

			SANDS	OR GAS OR ZONE
No. 1, from	to,		to	
No. 2, from	to	No. 4, from	to	
	IMPO	RTANT WATER SANDS		
Include data on rate of wate	r inflow and elevation to w	hich water rose in hole.	.	•
No. 1, from	to	feet	·	
No. 2, from	to	feet		
		feet		
	,	CORD (Attach additional sheet if		

From To Thickness In Feet Lithology From To Thickness In Feet Lithology