

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
FEB 0 2015
RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-05177	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name B C Dickinson "D"	
8. Well Number 3	
9. OGRID Number 295770	
10. Pool name or Wildcat Denton-Dev	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3822 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Resolute Natural Resources

3. Address of Operator
1700 Broadway, Ste. 2800, Denver, CO 80203

4. Well Location
Unit Letter E : 1980 feet from the north line and 660 feet from the west line
Section 35 Township 14S Range 37E NMPM 6 County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING PE P&A NR _____ P&A R _____ TE INT TO P&A _____ COMP _____ PL CSNG _____ Chng Loc _____ DC TA <u>P.M.</u> RBDMS CHART <u>RED</u>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Mechanical Integrity Test <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Resolute ran a mechanical integrity test to request an extension of the TA status for the subject well. Hard copy chart submitted 1-29-15. Work performed by M. Dixon and witnessed on 1-28-15. Chart, bradenhead test and wellbore diagram attached.

Final EXT
This approval of Temporary
Abandonment Expires 7/28/2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Glass TITLE Sr Regulatory Tech DATE 1-29-15
Type or print name Sherry Glass E-mail address: sglass@resoluteenergy.com PHONE: 803-573-4886 X1580
For State Use Only

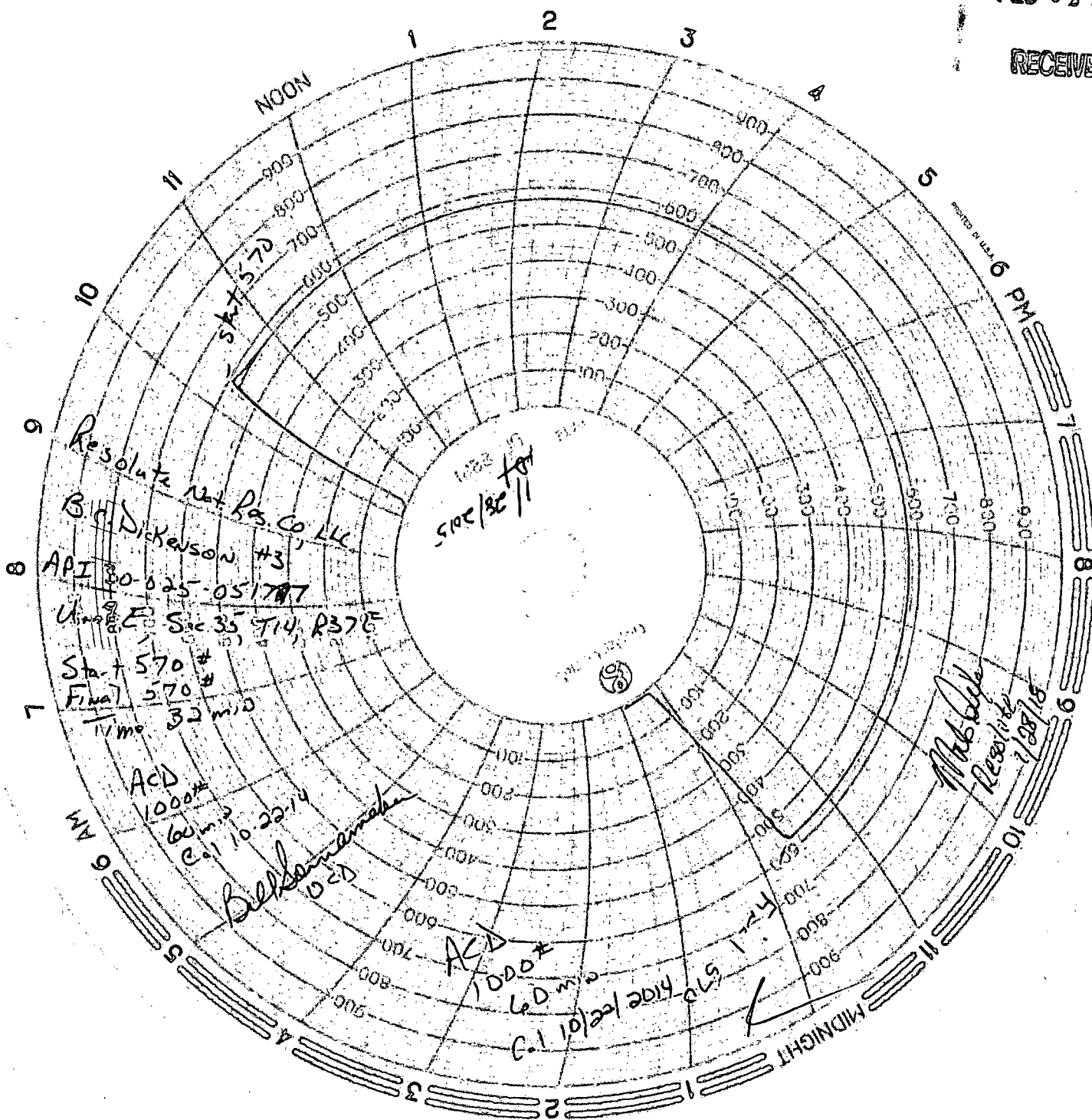
APPROVED BY: Bea Samanah TITLE Staff Manager DATE 2/3/2015
Conditions of Approval (if any):

FEB 04 2015

HOBBSOCD

FEB 02 2015

RECEIVED

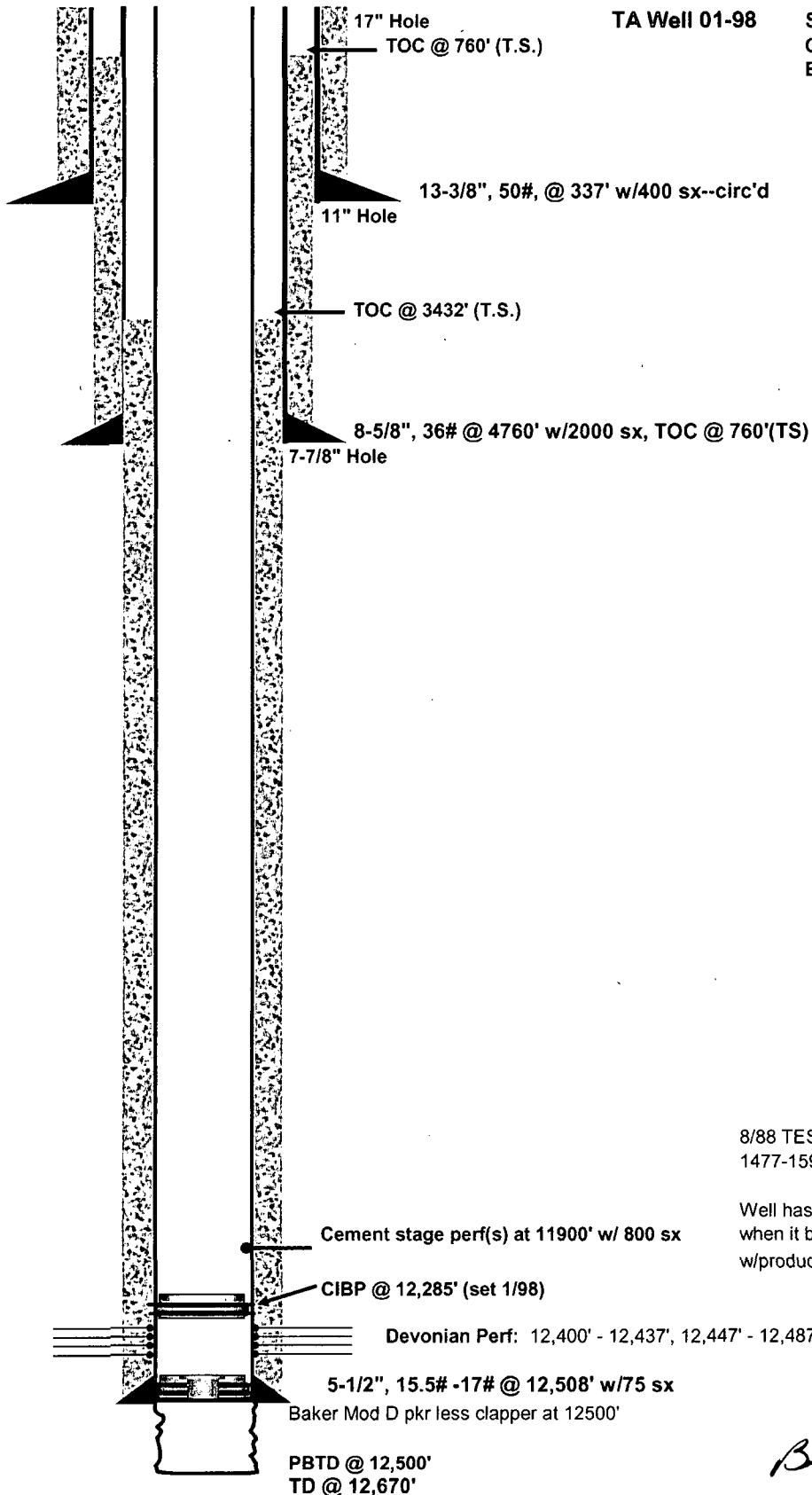


B8 2/3/2015

B. C. Dickinson D #3 1980' FNL & 660' FWL of Sec. 35, T14S, R37E Unit Letter "E"
API: 30-025-05177

TA Well 01-98

Spud: 3/4/52
Compl: 7/1/52
Elev: 3822' GL



Top Yates @ 3146'
Top SA @ 4657'
Top Glorieta @ 6195'
Top Clfk @ 6775'
Top Wfcp @ 9225'
DST 9300--75', rec'd 580'
free oil, 270' GCM
Top Penn @ 10895'
Top Miss @ 11510'
Top Wdfd @ 12269'
Top Dev @ 12395'

8/88 TEST with sub pump at 10007': 8-20 BOPD with 1477-1596 BWPB. Tested more than 30 days.

Well has had a small leak above 12298' since 1988 when it bled off from 500 psi and held 150 psi --loader w/produced water.

BS 2/3/2015