

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS
State of New Mexico
Energy, Minerals and Natural Resources
FEB 02 2015
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05207 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Resolute Natural Resources		6. State Oil & Gas Lease No.
3. Address of Operator 1700 Broadway, Ste. 2800, Denver, CO 80203		7. Lease Name or Unit Agreement Name W T Mann "B" ✓
4. Well Location Unit Letter J : 1980 feet from the south line and 2310 feet from the east line Section 36 Township 14S Range 37E NMPM 6 County Lea		8. Well Number 4 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3800 GR		9. OGRID Number 295770
		10. Pool name or Wildcat Denton-Dev

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PE E-PERMITTING TE P&A NR' P&A R PU INT TO P&A COMP DC CSNG Chng Loc TA P.M. RBDMS CHART JAD	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Mechanical Integrity Test <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Resolute ran a mechanical integrity test to request an extension of the TA status for the subject well. Hard copy chart submitted 1-29-15. Work performed by M. Dixon and witnessed on 1-28-15. Chart, bradenhead test and wellbore diagram attached.

Final
This approval of Temporary
Abandonment Expires 7/28/2015

Spud Date:

Rig Release Date:

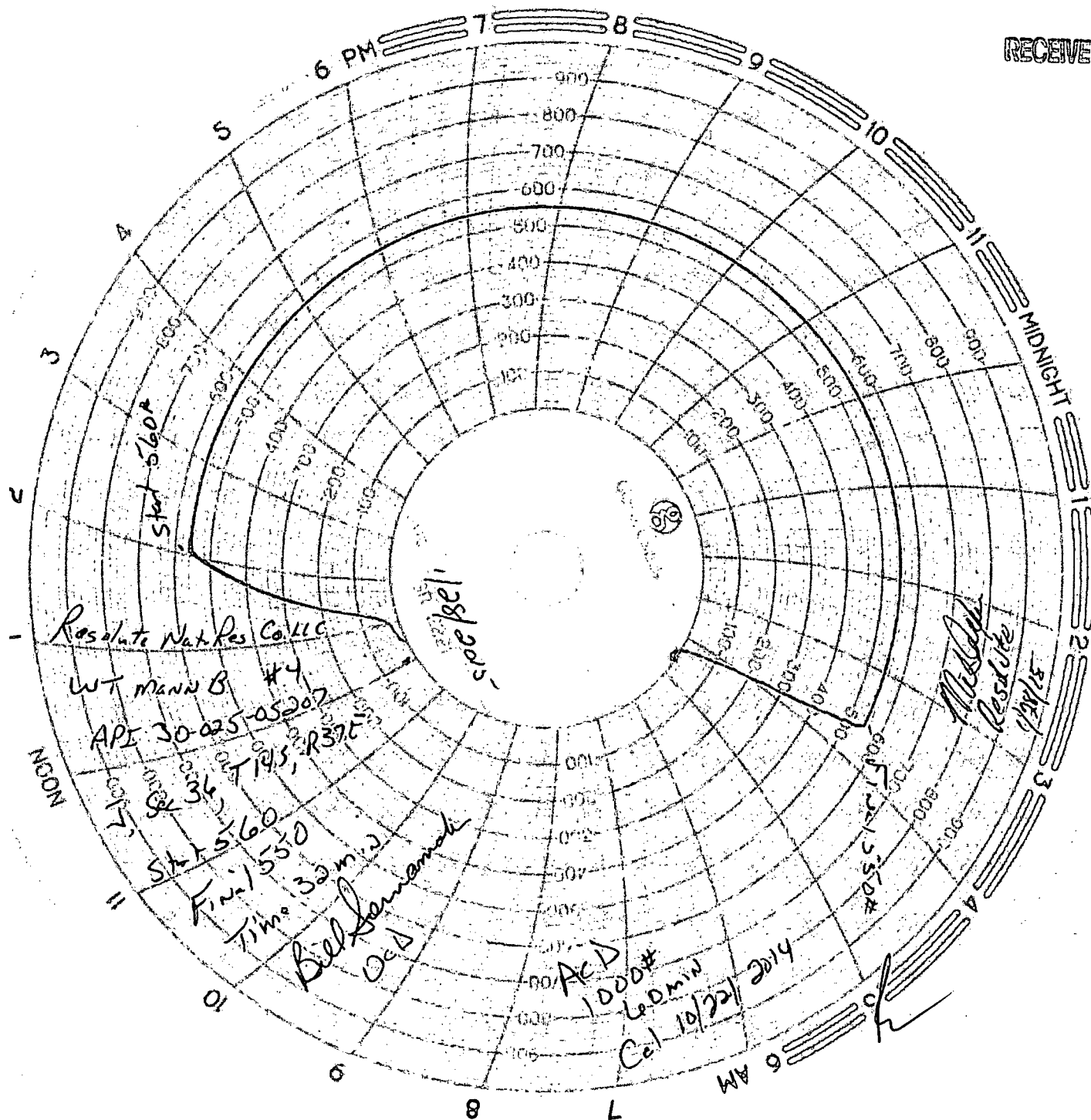
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Glass TITLE Sr Regulatory Tech DATE 1-29-15
Type or print name Sherry Glass E-mail address: sglass@resoluteenergy.com PHONE: 505-573-4886 X1580
For State Use Only

APPROVED BY: Bill Samanah TITLE Staff Manager DATE 2/3/2015
Conditions of Approval (if any):

FEB 04 2015

RECEIVED



BS 2/3/2015

W. T. Mann "B" # 4 1980' FSL & 2310' FEL of Sec. 36, T14S, R37E, Unit Letter "J"
API # 30-025-05207 TA'd Well (01-98)

Spud: 2/4/55

Compl: 5/18/55

Elev: 3800'

17 1/2" Hole

13 3/8" - 48# casing @ 311'
cemented with 375 sxs - circ

TOC @ 960' (T. S.)

12 1/4" Hole

9 5/8" - 36, 40# casing @ 4789'
cemented with 2400 sxs - TOC @ 960' per T. S.

Perf 7" casing @ 5,770' - 5,771' w/ 4 shots and circulated 400 sx cmt up 9 5/8" x 7"
casing annulus.

8 3/4" Hole

TOC @ 9,860' (T. S.)

CIBP @ 12,340' w/ 4 sx cmt cap (01-98)

Devonian: 12,440' - 12,490' (4 SPF) (06-58)

Devonian: 12,499' - 12,519', 12,529' - 12,552', 12,568' - 12,596', 12,608' - 12,624'
(4 SPF) (05-55)

7" - 26, 29, 32# casing @ 12,630'
cemented with 600 sxs - TOC @ 9,860' per T. S.

PBTD @ 12,625'
TD @ 12,630'