

HOBBSOCD

FEB 02 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

LEGACY RESERVES OPERATING LP

3a. Address

PO BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)

432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FNL & 2250' FEL, UNIT LETTER G, SEC. 14, T25S, R37E

5. Lease Serial No.
LC-060944

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM87877X8. Well Name and No.
SOUTH JUSTIS UNIT "C" #1609. API Well No.
30-025-3208510. Field and Pool or Exploratory Area
JUSTIS-BLINBERY-TUBB-DRKD11. County or Parish, State
LEA CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☒ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1). MIRU pulling unit. Flange down injection wellhead. Install BOP.

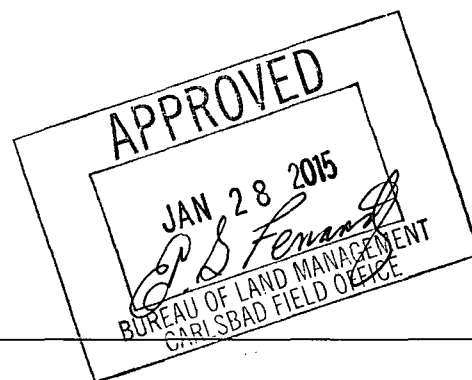
2). POH w/ inj pkr and inj tubing. RIH w/ 3 7/8" bit and cleanout suspected casing bridges and wellbore
Fill to 5488' PBTD (CIBP @ 5488')3). Spot 275 gal 15% NEFE HCL across perms 5361'-5478'. RIH w/ 4 1/2" pkr. Acidize perms w/ 5000 gal
15% NEFE HCL.

4). Flow back well until dead.

5). RIH w/ new inj pkr and current IPC tubing and on/off tool. Set pkr at 5082'.

6). Notify BLM and run MIT casing pressure test to 500# for 30 min.

7). Return well to active injection.

Condition of Approval: notify**OCD Hobbs office 24 hours****prior of running MIT Test & Chart****Operator to submit a Subsequent sundry report with chart recorded MIT**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

KENT WILLIAMS

Title SENIOR PETROLEUM ENGINEER

Signature

Date 01/21/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSS/OCD 2/3/2015

FEB 04 2015