Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103		
Office District I	Energy, Minerals and Natural Resources		October 13, 2009		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II	OIL CONSERVATION DIVISION		30-025-42062		
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE		
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	CES AND REPORTS ON WELL	\$	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUE BACK TO A			-		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Pygmy 27 State		
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other EED A 2 2035			8. Well Number		
EFD U. O. CUS			2H		
2. Name of Operator COG Operating LLC			9. OGRID Number 229137		
3. Address of Operator	الهالي		10. Pool name or Wildcat		
2208 W. Main Street, Artesia, NM 88210			WC-025 G-06 S213323D; Bone Spring		
4. Well Location					
Unit Letter <u>C</u> :	feet from the North		980 feet from the <u>West</u> line		
Section 27	Township 21S	Range 33E	NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc 3726' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
		COMMENCE DRI			
		CASING/CEMEN			
· · · · · · · · · · · · · · · · · · ·	_	07070	8		
	·	OTHER:	L		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully requests approval for the following changes to the original APD.

- The original geological objective was the 2nd Bone Spring at 11,082' TVD with a total measured depth of 15,558' MD. The revised geological objective is now the 1st Bone Spring at 10,245' TVD at a total depth of 14,750' MD.
- The original permit cited the bit size in the lateral as 8-3/4". We wish to reduce the bit size from 8-3/4" at the end of the Curve (10,548' MD) to 7-7/8" and drill the lateral section from 10,548' MD to 14,750' MD.
- Cementing volumes will be adjusted as determined by fluid caliper and hole conditions and will be designed to bring top of cement to at least 4920' - a 300' overlap inside the 9-5/8'' casing shoe.

Spud Date:	Rig Release Date:	
I hereby certify that the information above is tru SIGNATURE Mathematical Reves Type or print name: Mayte Reves For State Use Only	ue and complete to the best of my knowledge and belief. TITLE: <u>Regulatory Analyst</u> E-mail address: <u>mreyes1@conchoresources.c</u>	DATE: <u>2/2/2015</u>
APPROVED BY:	TITLE Petroleum Engineer	DATE 02/03/15

4 2013 FFP