

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42139 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Acid Gas Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DCP Midstream LP ✓		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 370 17 th Street, Suite 2500, Denver, CO 80202		7. Lease Name or Unit Agreement Name Linam AGI ✓
4. Well Location Unit Letter <u>K</u> : <u>1600</u> feet from the <u>Section</u> line and <u>1750</u> feet from the <u>West</u> line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785 ✓
		10. Pool name or Wildcat AGI: Wolfcamp BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING		SUBSEQUENT REPORT OF:	
PE P&A NR	P&A R	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TE INT TO P&A	COMP	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PU CSNG	CHG Loc	CASING/CEMENT JOB <input type="checkbox"/>	
DC TA	RBDMS CHART	OTHER: <input checked="" type="checkbox"/> Conduct MIT tests	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted on Tuesday, February 2, 2015 at 14:00 am. In order to conduct the MIT, the annular space pressure was adjusted to 560 psi by adding a small amount of diesel immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 200 psig.
- Placed chart on annular space and began recording annular space pressure.
- Bled off annular fluid (diesel) to bring observed annular space pressure to 60 psig.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 560 psig.
- When annulus pressure reached 560 psig closed valves to pumping truck and recorded annular space pressure for one-half hour.
- After one-half hour the annulus pressure was 245 psig.
- Bled off annular fluid to reduce observed pressure to 60 psig.
- Stopped recording.
- Restored annular pressure to normal psig (250 psig).

Geolex, Inc., PB Energy and Battle Energy Services conducted the test. After meeting at the Linam AGI #2 facility near Hobbs, NM we held a tailgate safety meeting upon arrival at the well location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE

TITLE: Consultant to DCP Midstream LP

DATE: 2/2/2015

Type or print name

Michael W. Selke, RG

E-mail address: mselke@geolex.com

PHONE: 505-842-8000

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APPROVED BY:  TITLE: Dist. Supervisor DATE: 2/2/2015
Conditions of Approval (if any):

FEB 04 2015

