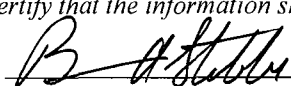


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011 1. WELL API NO. 30-041-20960 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. Lease & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Touch of Grey State Com						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1						
8. Name of Operator Armstrong Energy Corporation				9. OGRID 1092						
10. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973				11. Pool name or Wildcat WC-041 5063415; PENN (GAS)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	15	6S	34E		1839	South	417	West	Roosevelt
BH:										
13. Date Spudded 8-29-14		14. Date T.D. Reached 9-10-14		15. Date Rig Released 9-14-14		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
18. Total Measured Depth of Well 8165'				19. Plug Back Measured Depth 8160'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run HRLA, BHCS-GR, LD-CN		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7835'-7850' Penn										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48		40'		17-1/2"		25 sx		
8-5/8"		24 & 32		2548'		12-1/4"		1145 sx		
5-1/2"		17		8165'		7-7/8"		875 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2-7/8"	7866'		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Perf 7863'-7866', 4 SPF, Connex charges						DEPTH INTERVAL				
Perf 7835'-7850', 2 SPF, Connex charges						AMOUNT AND KIND MATERIAL USED				
						7835'-7850' 5000 gals 15% NEFE + 30 RCN BS				
28. PRODUCTION										
Date First Production 10-17-14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI - WOPL				
Date of Test 10-08-14	Hours Tested 2	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 66.7	Water - Bbl. 1	Gas - Oil Ratio ----			
Flow Tubing Press. 220	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 800	Water - Bbl. 12	Oil Gravity - API - (Corr.) ----				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) WOPLC							30. Test Witnessed By			
31. List Attachments Deviation Report and Logs: HRLA, BHCS-GR, LD-CN										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name		Bruce A. Stubbs		Title		Vice President - Operations		Date
E-mail Address		bastubbs@armstrongenergycorp.com								

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FEB 09 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2114'	T. Miss 7907'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2197'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2592'	T. Silurian 7920'	T. Menefee	T. Madison
T. Grayburg	T. Montoya 7928'	T. Point Lookout	T. Elbert
T. San Andres 3181'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4523'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhor	T. Granite
T. Blinebry	T. Gr. Wash 8014'	T. Dakota	
T. Tubb 5828'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 6579'	T.	T. Entrada	
T. Wolfcamp 7336'	T.	T. Wingate	
T. Penn 7661'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2114'	3212'		Sand, Silt, Salt, Anhy, Sh				
3212'	4523'		Shale, Anhy, Salt, Dolo, Li				
4523'	6579'		Sd, Silt, Sh, Salt, Dolo, Li				
6579'	7380'		Sh, Silt, Dolo				
7380'	7907'		Li, Sh				
7907'	8152'		Dolo, Sh, Chert				
8152'	8165'		GW				