District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources



Form C-104 Revised August 1, 2011

Submittone copyEto appropriate District Office

AMENDED REPORT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

	I.	REQUI	EST FO	R ALL	OWABLE .	AND AUTHO	RIZATION	TO TRANSP	ORT	
<sup>1</sup> Operator n	ame and <b>A</b>	Address	<sup>2</sup> OGRID Number							
Apache Corpo					873					
303 Veterans Airpark Lane Suite 1000 Midland TX   79705							<sup>3</sup> Reason for Filing Code/ Effective Date NW / 11/6/2014			
<sup>4</sup> API Number <sup>5</sup> Pool Name						<sup>6</sup> Pool Code				
30-025-41445 Wantz; Abo					Abo	62700				
<sup>7</sup> Property Code 40164 <sup>8</sup> Property Name					Elliott EM 20 Federal			<sup>9</sup> Well Number 005		
II. <sup>10</sup> Sur	face Lo	cation								
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
G	20	22S	37E		1750	North	2185	East	Lea	

37E G 20 22S

Bottom Hole Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	e Feet from the	East/	West line	County
· ·			0							•
								1		
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method		<sup>14</sup> Gas Co	onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date
F	Code P			<sup>ate</sup> '2014						

## **III.** Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
24650	TARGA Midstream Services LP 1000 Louisiana Suite 4700	G
	Houston TX 77000-5050	
21778	Sunoco Inc (Great Lakes) PO Box 2039	0
	Tulsa OK 74102	

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 9/23/2014	<sup>22</sup> Ready Date 11/6/2014	<sup>23</sup> TD 7515'	<sup>24</sup> PBTD 7470'	<sup>25</sup> Perforations 6677'-7183'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
11"	8	-5/8''''	1138'		550 sx Class C	
7-7/8"	5	5-1/2"			1845 sx Class C	
Tubing	2	2-7/8"				

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
11/6/2014	11/6/2014	11/29/2014	24 hrs				
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
	0 1		1210		F		
been complied with a	t the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	OIL CONSERVATION DIVISION				
Printed name: I Reesa Fisher	¥ .		Title: Petroleum Engineer				
Title: Sr Staff Reg Analyst			Approval Date:	2/09/15	^		
E-mail Address: Reesa.Fisher@apao	checorp.com						
Date: 1/27/2015	Phone: 432-818-1062	2					

E-PERMITTING - - New Well\_ FEE 1 0 2013 \_ TA Comp \_\_\_\_\_P&A\_\_\_ CSNG\_\_\_\_ Loc Chng\_ ReComp\_\_\_\_ \_\_\_ Add New Well Cancl Well\_ \_\_ Create Pool\_