

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12491 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit ✓
8. Well Number 341 ✓
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3658' DF

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐ FFR 04 2015
2. Name of Operator
Occidental Permian Ltd. ✓
3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294
4. Well Location

Unit Letter 0 : 330 feet from the South line and 2310 feet from the East line
Section 19 Township 18-S Range 38-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
WELL OR ALTER CASING ☐ MULTIPLE COMPL ☐
WELLBORE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 11/20/14 (RU) Rig Release Date: 1/7/15 (RD)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 2/2/15

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 02/06/15

Conditions of Approval (if any):

FEB 10 2015

AM

North Hobbs G/SA Unit No. 341
API No. 30-025-12491
Lea Co., NM

11/20/14 - 12/12/14:

MI x RU PU. ND WH x NU BOP. POOH w/ESP production equipment. Tag TD @ 4337' x pull up above perfs. RIH w/5-1/2" RBP x set @ 3955'. Isolate casing leak in 7" casing at 3017'-3045'. Pull 5-1/2" RBP x RIH with 7" RBP x set at 3495'. Dump 4 sx. sand on top of RBP. RIH w/7" CICR x set at 2924'. RU Warrior x squeeze leak w/300 sx. Cl. C at 1350 psi. Sting out of retainer x reverse out 2 bbls cement. RIH with 6-1/8" bit x drill out CICR x cement x fell out at 3040'. Test casing to 560 psi x held. RIH x set 7" packer at 3420'. Had problem w/packer x run exchange packer. Found same leak but could not pump into it. Discuss possibility of running a liner with engineer. Release 7" packer x POOH. RBIH with 7" packer, 2-7/8" wellhead valve, and retrieving head x set at 2970'. ND BOP x NU WH. Test to 600 psi x held. RD x MO clean location. Well to remain in suspended status pending approval to run liner.

12/19/14 - 1/7/15:

MI x RU PU. ND WH x NU BOP. Latch onto x POOH w/7" packer set @ 2970'. Wash sand off of RBP @ 3495' x circulate clean. POOH w/RBP x RIH with 5-1/2" CIBP x set @ 4005'. Tag 5-1/2" liner top @ 3937'. Install liner spool x tubinghead. Run 87 jts. 5-1/2", 15.5#, FJM liner x set w/tie-back stem at 3937' (float collar shoe @ 3890'). Set 5-1/2" slips in liner spool x RU Warrior. Pump 195 sx. cement down liner, then dropped cement wiper plug x displaced down float collar shoe w/92 bbls BW. Had 2 bbls cement come back out of annulus. Wash out liner x RD Warrior. PU x run 4-3/4 bit x drill collars. Drill out cement to 3970' x circulate clean. Test casing to 850 psi x held. Drill out 5-1/2" CIBP x push to 4335'. POOH w/bit x drill collars. PU x run assembled Centrilift Model 400PMHVSSD ESP equipment on 130 jts. 2-7/8" production tubing (SN @ 3965'). ND BOP x NU WH. Test tree to 3000 psi x held. RD x MO x clean location.