

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
		1. WELL API NO. 30-025-41873												
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346 6. Well Number: HOBBSOCD 206										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				JAN 22 2015										
8. Name of Operator Apache Corporation				9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	H	9	21S	37E		1570								
BH:	A	9	21S	37E		1299								
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)								
10/15/2014	10/23/2014	10/24/2014		11/26/2014		3462' GL								
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run								
6930'		6885'		Yes		GR-CCL								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5602'-5955'; Tubb 6089'-6323'; Drinkard 6452'-6650'														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	1333'		11"	450 sx Class C									
5-1/2"	17#	6930'		7-7/8"	1450 sx Class C									
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
25. TUBING RECORD														
SIZE	DEPTH SET	PACKER SET												
	2-7/8"	6799'												
26. Perforation record (interval, size, and number) Blinbry 5602'-5955' (1 SPF, 69 holes) Producing Tubb 6089'-6323' (1 SPF, 36 holes) Producing Drinkard 6452'-6650' (1 SPF, 38 holes) Producing														
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinbry 5602'-5955'</td> <td>6040 gal acid; 156,042 gal pad ; 265,267# sand; 10,172 gal gel</td> </tr> <tr> <td>Tubb 6089'-6323'</td> <td>3016 gal acid; 69,846 gal pad ; 120,993# sand; 4922 gal gel</td> </tr> <tr> <td>Drinkard 6452'-6650'</td> <td>3016 gal acid; 91,517 gal pad ; 150,257# sand; 5258 gal gel</td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinbry 5602'-5955'	6040 gal acid; 156,042 gal pad ; 265,267# sand; 10,172 gal gel	Tubb 6089'-6323'	3016 gal acid; 69,846 gal pad ; 120,993# sand; 4922 gal gel	Drinkard 6452'-6650'	3016 gal acid; 91,517 gal pad ; 150,257# sand; 5258 gal gel
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28. PRODUCTION														
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)									
11/26/2014		640 Pumping Unit			Producing									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.								
12/03/2014	24			98	323	242								
Gas - Oil Ratio														
3296														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
						37.0								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.								
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12/5/2014)														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed Name		Title		Date								
<i>Reesa Fisher</i>		Reesa Fisher		Sr. Staff Reg Analyst		01/19/2015								
E-mail Address Reesa.Fisher@apachecorp.com														

FEB 11 2015

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2631'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2873'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3446'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3764'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4119'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5179'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5247'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5580'	T. Gr. Wash	T. Dakota	
T. Tubb 6026'	T. Delaware Sand	T. Morrison	
T. Drinkard 6451'	T. Bone Springs	T. Todilto	
T. Abo 6701'	T. Rustler 1277'	T. Entrada	
T. Wolfcamp	T. Tansill 2487'	T. Wingate	
T. Penn	T. Penrose 3600'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology