

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBSOCD

FEB 09 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>INJECTION</u>		5. Lease Serial No. NMNM30400
2. Name of Operator EOG RESOURCES, INC. Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	7. If Unit or CA/Agreement, Name and/or No. NMNM104037X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T25S R33E SWNE 2213FNL 1920FEL		8. Well Name and No. RED HILLS NORTH UNIT 213H
		9. API Well No. 30-025-36584
		10. Field and Pool, or Exploratory RED HILLS; BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/13/15 MIRU for casing repair. POOH w/ 2-7/8" IPC injection tubing and packer. Laydown.  
1/15/15 RIH w/ 2-7/8" workstring and 7" RBP. Test to isolate casing leak.  
Found leak to be 9139' to 9380'. POOH.  
1/17/15 RIH and set RBP at 10303'.  
1/20/15 RIH and set CICR at 9056'.  
1/21/15 Pump 300 sx Class H, 15.6 ppg cement squeeze.  
1/22/15 RIH w/ bit and tag cement top at 9050'. Drill out.  
1/24/15 Circulate well clean.  
1/25/15 Pressure test squeeze to 600 psi for 30 minutes. Test good. POOH & laydown workstring and bit.  
1/26/15 RIH w/ 2-7/8" workstring & power swivel to continue clean out.  
1/28/15 RIH and tag RBP at 10293'. Latch RBP & release. Laydown workstring and RBP. Leave well

14. I hereby certify that the foregoing is true and correct. Electronic Submission #290505 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs	
Name (Printed/Typed) STAN WAGNER	Title REGULATORY ANALYST
Signature <u>Stan Wagner</u>	Date 02/04/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****OK RECORD ONLY**B2 Ocd 2/10/2015**FEB 11 2015**jm

P&A R AB  
CHG Loc AB  
E-PERMITTING  
P&A NR AB  
INT to P&A AB  
CSNG AB  
TA AB

**Additional data for EC transaction #290505 that would not fit on the form**

**32. Additional remarks, continued**

open to tank.

1/29/15 RIH w/ 2-7/8" IPC injection tubing & 7" Hornet injection packer set at 11434'. Test packer to 500 psi.

1/30/15 Displace hole w/ packer fluid. Notify NMOCD of MIT test. Perform MIT test to 600 psi for 30 minutes. Test good.

2/03/15 Perform MIT test to 540 psi for 30 minutes. Test good, BLM witnessed.

**FOR RECORD ONLY**

*BS Ocd 2/10/2015*

*V*





WELL NAME: **Red Hills North Unit 213 WIW** API #: \_\_\_\_\_

WELLBORE:

TD MD:	15,185'	KOP:	11,800'
TD TVD:		LANDED MD:	
PBD:	15,074'	LANDED TVD:	

CSG DETAIL:

	SIZE	WEIGHT	GRADE	TOC	DEPTH	Top	Bottom
SURFACE:	13-3/8"	48	H40	Surf			
INTERMEDIATE	9-5/8"	40	J-55	Surf	5,200'	0'	5,200'
PRODUCTION:	7"	26	P-110	4,790' Temp Svy	12,539'	0'	12,539'
Liner	4-1/2"	11.6	P-110			11,597'	15,165'

NOTE:

BHP:	0'	
BHT:	0'	

WELLHEAD:

"A" SECTION	
"B" SECTION	
"C" SECTION	

TBG DETAIL:

ITEM	LENGTH	FROM	TO	DESCRIPTION	OD	ID
KB	26.00'	0.00'	26.00'	KB		
350	11,410.00'	26.00'	11,436.00'	2-7/8" 6.5# L-80 IPC Tubing		
1	5.50'	11,436.00'	11,441.50'	2.25 F Nipple w/L-10 On/Off Tool		
1	7.00'	11,441.50'	11,448.50'	Hornet Nickel Plated Packer		
1	1.00'	11,448.50'	11,449.50'	2-7/8" WLEG		
1	1.00'	11,449.50'	11,450.50'	X Profile Nipple w/ 2.313" ID		
	1.00'			WLEG		

Hole between 9,142'-9,170' & 9,170'-388'. Squeezed with 300 SXs of class H cement plus additives.

2-7/8" x 5-1/2" Mechanical Hornet Packer Nickel Plated

Top of 4-1/2" liner @ 11,597'

Bone Springs 12,614'-15,020'

RECORD ONLY

BS Oct 2/10/2015