

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

WELL API NO.

30-025-26262

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

JUDY

8. Well Number

3

9. OGRID Number

154303

10. Pool name or Wildcat

LANGLIE MATIX / 7 RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

PRIMAL ENERGY CORPORATION

3. Address of Operator

21021 SPRINGBROOK PLAZA DR., SUITE 160, SPRING, TX 77379

4. Well Location

Unit Letter F : 2080 feet from the NORTH line and 2080 feet from the WEST line
Section 7 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3148 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) SET CIBP @ 3100' + PLACE ³⁵ 20' OF CEMENT ON TOP / IF BAILED, 25 SX IF SPOTTED W/TBG
2) ~~100'~~ PLUG 2612' - 2712'
3) ~~100'~~ PLUG 1077' - 1177'
4) ~~100'~~ PLUG 289' - 389' TO SURFACE
5) ~~30'~~ SURFACE PLUG INSTALL P & A MARKER
6) CLEAN LOCATION & RE-CLAIM LOCATION
ESTIMATED START DATE: 3/1/15
USE M.L.F BETWEEN ALL PLUGS!

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

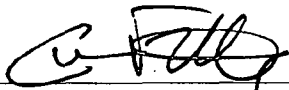
Spud Date:

Rig Release Date:

* C.O.A. SUBMIT WELLBORE DIAGRAM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

LANDMAN

DATE

12/17/14

Type or print name

CASEY FUNKHOUSER

E-mail address:

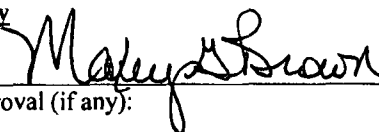
C.FUNKHOUSER@PRIMALENERGY.NET

PHONE:

281-821-5600

For State Use Only

APPROVED BY:



TITLE

Dist. Supervisor

DATE

12/28/2014

Conditions of Approval (if any):

FEB 12 2015

PRIMAL ENERGY CORPORATION

21021 SPRINGBROOK PLAZA DRIVE, SUITE 160
SPRING, TEXAS 77379
281-821-5600, X104
281-821-5602 fax
c.funkhouser@primalenergy.net

HOBBSOCD

December 18, 2014

DEC 23 2014

RECEIVED

New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division – District I Office
1625 N. French Dr.
Hobbs, NM 88240

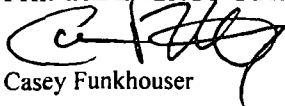
Re: Notice of Intention to Plug and Abandon – Judy #3

To Whom It May Concern:

Primal Energy intends to plug and abandon the Judy #3 (API # 30-025-26262) located in Lea County, New Mexico. The enclosed Form C-103 outlines our proposed procedure for the well. If you have any questions or need anything else please do not hesitate to contact me.

Sincerely,

PRIMAL ENERGY CORPORATION



Casey Funkhouser

Enclosure: Form C-103

30-025-26262

PRIMAL ENERGY OIL & GAS; LLC WELL DATA SHEET

WELL NAME : Judy NUMBER: 3 FIELD: _____
 ORIGINAL NAME Judy # 3 OCD; State; FEE
 API # : 30 025 26262 FED # _____
 LOCATION : 2,080' FNL & 2,080' FWL
Unit F; Section 7; T25S R37E.
 COUNTY : Lea STATE: New Mexico
 ELEVATION : GL 3,148' Welhead Adaptor: Larkin type

Surface Casing: 8 5/8" 24# J-55
 Set @ 339'
 Cemented w/ 225 sacks Class C
w/ 2% CaCl₂.
12 1/4" hole @ 339'.
 TOC : Surface - circulated.

Date Completed: 6/79

Initial Treatment: _____

Queen
Acid 1,500 gals 15% NEFE HCl
Frac 30,000 gals gelled 2% KCl &
50,000# 20/40 sand.

Perfs: 3,327' to 3,464' ?# of holes.
 Queen
Perforated up to 3,138' but had
squeeze of all above 3,327'
Per OCD at time of completion.

P.B.T.D. 3,475'

Production Csg: 5 1/2" 17# J-55
 Set @ 3,500'
 Cemented w/ 455 sacks Lite &
200 sacks 50/50 Poz C.

7 7/8" hole @ 3,500'
 TOC : Surface - circulated.

PREPARED BY : rlw

Formation tops
Rustler Anhy. 1,035'
Salt 1,127'
B. Salt 2,662'
Yates 2,810'
7Rivers 3,028'
Queen 3,327'

From wellfiles & OCD records.
 DATE 6/9/2014