

HOBBS OCD
 FEB 11 2015
 RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-41812		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. A0-2614-0000		5. Lease Name or Unit Agreement Name McDonald State AC 2	
				6. Well Number: 038	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released, and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Tu-O&G(60240)/Dnkrd(19190)/WantzAbo(62700)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	H	13	22S	36E	2525
BH:	H	13	22S	36E	2307
13. Date Spudded 06/09/2014	14. Date T.D. Reached 06/17/2014	15. Date Rig Released 06/18/2014		16. Date Completed (Ready to Produce) 11/21/2014	
17. Elevations (DF and RKB, RT, GR, etc.) 3465' GL					
18. Total Measured Depth of Well 7518'		19. Plug Back Measured Depth 7477'		20. Was Directional Survey Made? --	
21. Type Electric and Other Logs Run SGR/CNL/HRLA/BCS/BPL					
22. Producing Interval(s), of this completion - Top, Bottom, Name Tubb 6258'-6387'; Drinkard 6513'-6719'; Abo 6835'-7033'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1217'	11"	430 sx Class C	
5-1/2"	17#	7518'	7-7/8"	1550 sx Class C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6401'
26. Perforation record (interval, size, and number) Tubb 6258'-6387' (2 SPF, 40 holes) Producing Drinkard 6513'-6719' (1&2 SPF, 50 holes) Producing Abo 6835'-7033' (1 SPF, 38 holes) Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6258'-6387' 2000 gal acid; 21,319 gal 25# pad; 30,000# sand; 6048 gal gel 6513'-6719' 5200 gal acid; 24,570 gal 35# pad; 101,000# sand 6835'-7033' 14,280 gal acid		
28. PRODUCTION					
Date First Production 11/21/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Producing	
Date of Test 11/24/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 73	Gas - MCF 148
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 143
					Oil Gravity - API - (Corr.) 37.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments C-103, C-104's					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Reesa Fisher		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst	
E-mail Address Reesa.Fisher@apachecorp.com				Date 02/10/2015	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3358'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3662'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4110'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5167'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5232'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5680'	T. Gr. Wash	T. Dakota	
T. Tubb 6197'	T. Delaware Sand	T. Morrison	
T. Drinkard 6519'	T. Bone Springs	T. Todilto	
T. Abo 6759'	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose 3475'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology