Submit One Copy To Appropriate District	State of N	ew Mexico	Form C-103
Office District 1	Energy, Minerals as	nd Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-40679	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVA	5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE S FEE
District IV Santa Fe, N. W. 8/303			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-1582-10
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			HOOKIN BULL STATE
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ 0	Gas Well · 🔲 Other	HOBBSOCD	8. Well Number 001
2. Name of Operator	Jas Well Guler	000000	9. OGRID Number
MANZANO, LLC		FEB 1 2 2015	231429
3. Address of Operator PO BOX 2107 – ROSWELL, NM 8	28202	•	10. Pool name or Wildcat VACUUM:DEVONIAN, MID
4. Well Location			VACOUM: DE VONIAN, MID
Unit Letter_A: 1045 feet from the NORTH line and 1058 feet from the EAST line			
	18 S Range 35 E NMPN		_inne
Section 17 Township		ther DR, RKB, RT, GR, etc	2.)
	` ·		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
 ➢ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
		Il electrical service poles a	nd lines have been removed from lease and well
location, except for utility's distribution	on intrastructure.	$(x_1, x_2, x_3, x_4, x_4, x_4, \dots, x_n)$	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
March			/ / ~ ~
SIGNATURE / Phh Han	TI	TLE MAHASINS	nember DATE 2/10/15 63
TYPE OR PRINT NAME MIKE HANAGAN E-MAIL: mike @ manzano energy com PHONE: 623-1996 00			
For State Use Only			
\sim \sim \sim \sim \sim	KIII		All Jalia Garden
APPROVED BY: 1 Wall hitch TITLE COMPUSING OFFICER DATE 2/12/2015			
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