

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41646
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No. VO-4617-0002
3. Address of Operator P.O. Box 50250 Midland, Tx 79710		7. Lease Name or Unit Agreement Name Kidge Runner 7 State
4. Well Location Unit Letter L : 1700 feet from the South line and 165 feet from the West line Section 7 Township 22S Range 33E NMPM County LEA		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3615.5' GR		9. OGRID Number 16696
		10. Pool name or Wildcat Red Tank Bone Spring, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU CTU 9/28/14, RIH & Tag PBTD @ 15143', pressure test csg to 9800# for 30 min, lost 200# in 30 min, test good. RIH & perf @ 15123-14960, 14858-14652, 14549-14344, 14241-14035, 13932-13727, 13624-13418, 13316-13110, 13007-12802, 12699-12493, 12390-12185, 12082-11876, 11774-11568, 11465-11260, 11157-10951' Total 429 holes. Frac in 14 stages w/ 391853g Treated Water + 48516g 15% HCl acid + 1953486g 15# BXL + 539855g 20# BXL w/ 3320403# sand, RD Halliburton. RIH & clean out well, tag up @ PBTD @ 15143', POOH, RIH with 2-7/8" tbg & pkr & set @ 9965'. Flow to clean up and test well for potential.

Spud Date:

8/7/14

Rig Release Date:

9/9/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

TITLE

Regulation Coordinator

DATE

2/5/15

Type or print name

Jana Mendivila

E-mail address:

janalyn-mendivila@oxy.com

PHONE:

432-685-5736

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

02/17/15

Conditions of Approval (if any):

FEB 13 2015