

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
1. WELL API NO. 30-025-41646							
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No. VO-4617-0002							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							
5. Lease Name or Unit Agreement Name Ridge Runner 7 State							
6. Well Number: 1H HOBBSOCD							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
FEB 09 2015							
8. Name of Operator OX4 USA Inc.					9. OGRID 16696		
10. Address of Operator P.O. Box 50250 Midland, Tx 79710					11. Pool name or Wildcat Red Tank Bone Spring, E.		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	7	22S	33E		1700	
BH:	I	7	22S	33E		1735	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
8/7/14	9/5/14	9/9/14		1/9/2015		3615.5' GR	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
15325' m 10862' V		15143' m 10862' V		Yes		Mud log	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10951-15123' 2nd Bone Spring							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD	
11-3/4"	47# J55		989'		14-3/4"	620 SX - Surf. Circ.	
8-7/8"	32# J55		4754'		10-5/8"	1290 SX - TOC-700' calc.	
5-1/2"	20# P110		15308'		7-7/8"	1490 SX - Surf. Circ.	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
					2-7/8"	9965'	
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
6SPF @ 15123-14960, 14358-14052, 14549-14244, 14241-14035, 13922-13727, 13624-13419, 13316-13110, 13007-12702, 12699-12493, 12390-12185, 12082-11876, 11774-11562, 11465-11260, 11157-10951 TOTAL 429 HOLES					DEPTH INTERVAL 10951-15123' AMOUNT AND KIND MATERIAL USED 391853g TRT WTR + 42516g 15% Acid + 195348g 15# BXL + 53425 20# BXL w/ 3220403# SAND		
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
1/22/15		Flowing			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
1/29/15	24	20/64		1032	265	1392	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1800	200		1032	265	1392		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By	
Sold							
31. List Attachments							
C103, C104, C102, WPD, Directional Surveys, Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		Jana Mendida		Regulatory Coordinator		2/5/15	
E-mail Address jana-mendida@oxy.com							

FEB 13 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Antry <i>Rutherford</i> 1049'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. San <i>Salado</i> 2000'	T. Strawn	T. Kirtland	T. Penn. "B"
B. San <i>T. Anhydrite</i> 4700'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4709'	T. Morrison	
T. Drinkard	T. Bone Springs 840'	T. Todilto	
T. Abo	T. <i>1st Pine Spring</i> 9811'	T. Entrada	
T. Wolfcamp	T. <i>2nd Pine Spring Line</i> 10049'	T. Wingate	
T. Penn	T. <i>2nd Pine Spring Sand</i> 10511'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

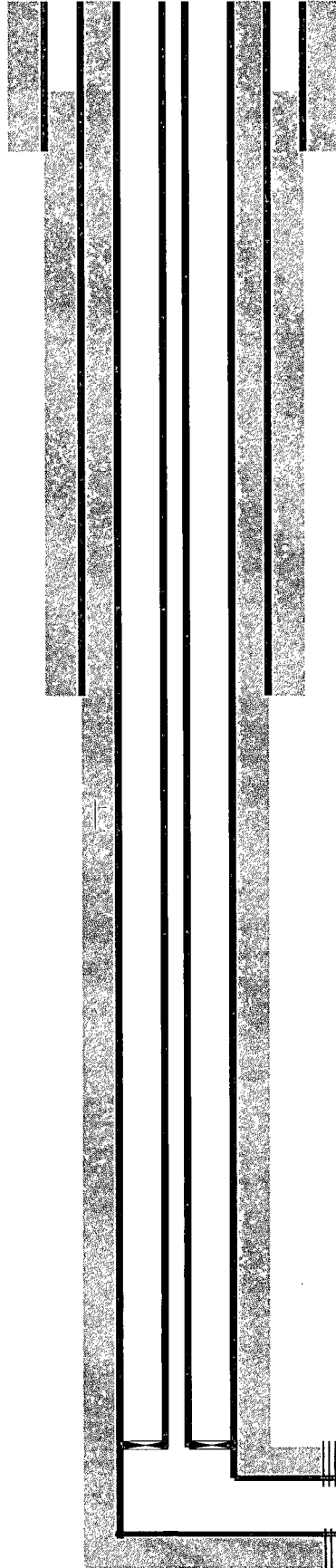
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OXY USA INC.
Ridge Runner 7 State 1H
API No. 30-025-41646



14-3/4" hole @ 989'
11-3/4" csg @ 989'
w/ 620sx-TOC-Surf-Circ.

10-5/8" hole @ 4770'
8-5/8" csg @ 4754'
w/ 1290sx-TOC-700' calc.

7-7/8" hole @ 15325'
5-1/2" csg @ 15308'
w/ 1490sx-TOC-Surf-Circ.

2-7/8" tbg & pkr @ 9965'

Perfs @ 10951-15123'

TD- 15325'M 10862'V